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JAN 26 2012

COGCC

CEMENT JOB REPORT



CUSTOMER Schneider Energy Services, Inc		DATE 12-JUL-11	F.R. # 574610013	SERV. SUPV. RYAN SULLIVAN	
LEASE & WELL NAME Roundup #5 - API 05087074270000		LOCATION 22-2N-60W		COUNTY-PARISH-BLOCK Morgan Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG #		TYPE OF JOB Squeeze-Perforation	

SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES							
SIZE	TYPE	NA-Squeeze	No Shoe	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
MATERIALS FURNISHED BY BJ											
Class G				150	15.8	1.15	5.00	01:00	30.7	17.81	
Fresh Water				0	0	0	0		24.6		
Fresh Water				0	8.34	0	0	00:00	10		
Calcium Chloride Water				0	10.2	0	0	00:00	10		
Fresh Water				0	8.34	0	0	00:00	5		
Sodium Metasilicate Water				0	10	0	0	00:00	10		
Fresh Water				0	8.34	0	0	00:00	5		
Available Mix Water	Bbl.	Available Displ. Fluid	Bbl.	TOTAL						95.3	17.81

HOLE			TBG-CSG-D.P.			COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE
7.875	0	6399	4.5	10.5	CSG	6500	K-55	0
			2.375	4.7	TBG	6105	J-55	

LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT.	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD
				Packer	6105	6399	6416	2	8RD

DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	RATED	Operator	RATED	Operator	
24.6	BBLs	Fresh Water	0	0	3000	3000	8960	3000	3832	3000	Transport				

Circulation Prior to Job			
Circulated Well: Rig <input type="checkbox"/> BJ <input type="checkbox"/>	Circulation Time: 0		Circulation Rate: 0 BPM
Mud Density In: 0 LBS/GAL	Mud Density Out: 0 LBS/GAL	PV & YP Mud In: 0	PV & YP Mud Out: 0
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>	Units:	Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>	

Displacement And Mud Removal			
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>	Amount Bled Back After Job: .1 BBLs		
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input type="checkbox"/> FULL	Method Used to Verify Returns: Visually		
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE	UNABLE DUE TO STUCK PIPE		
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Quantity:	Type:	BOW <input type="checkbox"/> RIGID <input type="checkbox"/>
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD			

Plugs			
Number of Attempts by BJ: 0	Competition: 0	Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Quantity:
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Top of Plug: 0 FT	Bottom of Plug: 0 FT	

Squeezes (Update Original Treatment Report for Primary Job)			
BLOCK SQUEEZE <input type="checkbox"/>	SHOE SQUEEZE <input type="checkbox"/>	TOP OF LINER SQUEEZE <input type="checkbox"/>	PLANNED <input checked="" type="checkbox"/> UNPLANNED <input type="checkbox"/>
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	PSI Applied: 640	Fluid Weight: 15.8 LBS/GAL

Casing Test (Update Original Treatment Report for Primary Job)			
Casing Test Pressure: 0 PSI	With 0 LBS/GAL	Mud	Time Held: 00 Hours 00 Minutes

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None

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Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 Backside pressured up from about 100 psi to about 1500 psi while washing up the pump. We attempted to displace but only got 3 bbls pumped before backside pressure started to rise to 2000 psi and tubing pressure to 1500 psi.

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW	CO. REP.
	PIPE	ANNULUS				X	X
						TEST LINES	4241 PSI
						CIRCULATING WELL - RIG	BJ
08:18	0	0	0	0	N/A	Pre-job safety meeting	
08:24	1920	0	0	0	WATER	Low pressure test	
08:26	4241	0	0	0	WATER	High pressure test	
08:46	164	0	2.5	10	WATER	Freshwater	
08:52	158	0	2.5	10	CACL	Calcium chloride water	
08:56	150	0	2.5	5	WATER	Freshwater	
08:58	208	0	2.5	10	SMS	Sodium metasilicate water	
09:03	217	0	2.5	5	WATER	Freshwater	
09:10	267	0	2	36	CEMENT	Batch-up, weigh, & pump 150 sx Class G + 0.5% CaCl @ 15.8 ppg	
09:32	0	0	0	0	N/A	Wash-up pumps & lines	
09:40	0	0	0	0	N/A	During wash-up, we noticed the backside pressure had increased from around 100 psi to approx 1500 psi	
09:44	0	0	2	3	WATER	Attempted to displace but backside pressure began rising to 2000 psi and tubing pressure up to 1500 psi after only 3 bbls pumped	
10:00	0	0	0	0	WATER	Attempted to reverse, could not move fluid, rig will pull tubing	
11:30	110	0	2	15.6	WATER	Load backside	
11:40	0	0	0	0	N/A	Pressure up backside to 640 psi & shut-in, per customer request	
11:45	0	0	0	0	N/A	Pre-rig down safety meeting	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	94.6	640	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	<i>[Signature]</i>

[Signature]

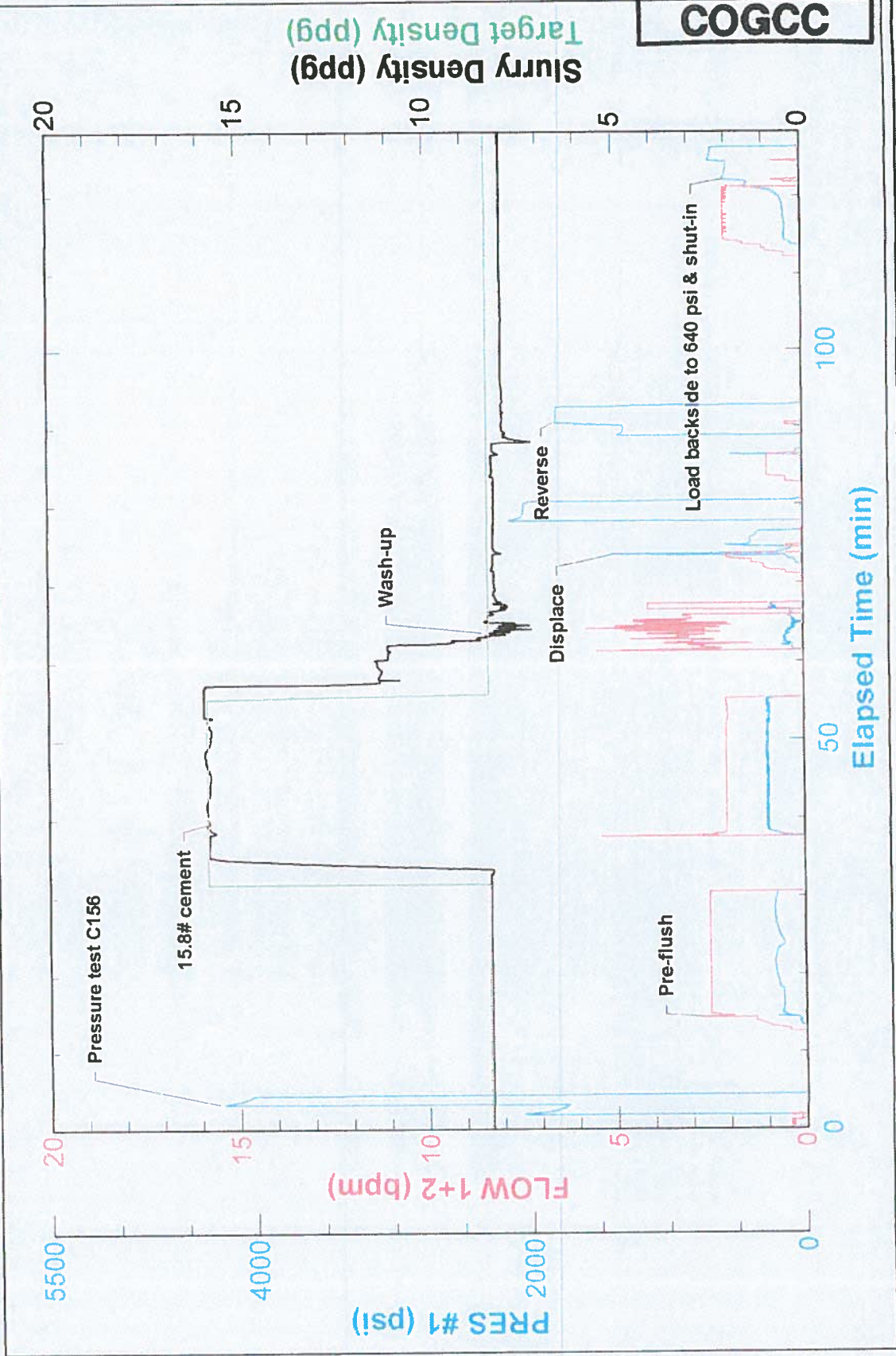


BJ Services JobMaster Program Version 3.50

Job Number: 1001836704

Customer: Schneider

Well Name: Roundup #5



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Job Start: Tuesday, July 12, 2011

BJ Services

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FIELD RECEIPT NO. 574610013

BJ Services Company



CUSTOMER		Schneider Energy Services, Inc		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO :		P.O. BOX 297		Fort Morgan		Colorado		80701			
DATE WORK COMPLETED		MO.	DAY	YEAR	BJ SERVICES REPRESENTATIVE	WELL API NO:	WELL TYPE :				
07 12 2011		RYAN SULLIVAN		05087074270000		Old Well					
BJ SERVICES DISTRICT		Brighton		JOB DEPTH (ft)		WELL CLASS :					
WELL NAME AND NUMBER		Roundup #5		TD WELL DEPTH (ft)		GAS USED ON JOB :					
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :			
22-2N-60W		Morgan		Colorado		Squeeze-Perforation					
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT				
488019	FP-6L	gals	12	99.250	198.50	40%	119.10				
SUB-TOTAL FOR Product Material											
A152	Personnel Per Diem Chrg - Cement Svc	ea	1	161.500	161.50	0%	161.50				
SUB-TOTAL FOR Service Charges											
F065A	Cement Pumping, 6001 - 7000 ft	6hrs	1	6,900.000	6,900.00	40%	4,140.00				
F090	Fuel per pump charge - cement	pump/hr	6	61.000	366.00	0%	366.00				
J225	Data Acquisition, Cement, Standard	job	1	1,635.000	1,635.00	40%	981.00				
J391	Mileage, Auto, Pick-Up or Treating Van	miles	112	5.150	576.80	40%	346.08				
K392	Squeeze Manifold, Ground	day	1	550.000	550.00	40%	330.00				
SUB-TOTAL FOR Equipment											
FIELD ESTIMATE											
SUB-TOTAL								6,443.68			

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

CUSTOMER AUTHORIZED AGENT