

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 2286512

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: SHEILLA REED-HIGH
Phone: (720) 876-3678
Fax: (720) 876-4678

5. API Number 05-123-32188-00
6. County: WELD
7. Well Name: RODMAN BRUNTZ
Well Number: 2-0-26
8. Location: QtrQtr: SWNW Section: 26 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: Date of First Production this formation: 10/21/2011

Perforations Top: 7588 Bottom: 8310 No. Holes: 230 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [ ]

JSND-CDL-NBRR COMMINGLE. SET CBP @ 7520'. 11/28/11. DRILLED OUT CBP @ 7520', CFP @ 7660', CFP @ 7890' TO COMMINGLE THE JSND-CDL-NBRR. 11/29/2011.

This formation is commingled with another formation: [ ] Yes [X] No

Test Information:

Date: 12/03/2011 Hours: 24 Bbls oil: 50 Mcf Gas: 384 Bbls H2O: 10

Calculated 24 hour rate: Bbls oil: 50 Mcf Gas: 384 Bbls H2O: 10 GOR: 7680

Test Method: FLOWING Casing PSI: 1224 Tubing PSI: 384 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1289 API Gravity Oil: 1

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8243 Tbg setting date: 11/29/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 09/13/2011 Date of First Production this formation: 10/21/2011

Perforations Top: 8271 Bottom: 8310 No. Holes: 78 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

J SAND COMPLETION. FRAC'D THE J-SAND 8271'-8310', (78 HOLES) W/62,160 GAL 18 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,340# 20/40 SAND. 09/13/11.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/13/2011 Date of First Production this formation: 10/21/2011

Perforations Top: 7588 Bottom: 7835 No. Holes: 152 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

CDL-NBRR COMPLETION. SET CFP @ 7890'. 09/13/2011. FRAC'D THE CODELL 7817'-7835', (36 HOLES) W/87,150 GAL 22 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,500# 20/40 SAND. 09/13/11. SET CFP @ 7660' 9/13/11. FRAC'D THE NIOBRARA 7588'-7617', (116 HOLES), W/98,784 GALS 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 252,360# 20/40 SAND. 09/13/2011.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: SHEILLA REED-HIGH  
 Title: OPERATIONS Date: 12/8/2011 Email: SHEILLA.REEDHIGH@ENCANA.COM  
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**Attachment Check List**

Att Doc Num	Name
2286512	FORM 5A SUBMITTED
2286513	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Duplicate copy doc 2286833 deleted.	2/28/2012 11:21:04 AM
Permit	ON HOLD: REQUESTING confirmation of doc # 2286833 dup?	1/26/2012 2:12:39 PM
Data Entry	JNBCD: API GRAVITY OIL IS A REQUIRED FIELD IF BBLS OIL IS FILLED IN.	1/9/2012 3:48:31 PM

Total: 3 comment(s)