

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Inspection Date:

02/21/2012

Document Number:

659400258

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

| | | | | |
|---------------------|---------------|---------------|---------------|--------------------|
| Location Identifier | Facility ID | Loc ID | Tracking Type | Inspector Name: |
| | <u>264572</u> | <u>324564</u> | | <u>DURAN, JOHN</u> |

Operator Information:OGCC Operator Number: 10208 Name of Operator: EDWARDS ENERGY CORPORATIONAddress: 1200 17TH ST STE 1025City: DENVERState: COZip: 80202**Contact Information:**

| Contact Name | Phone | Email | Comment |
|-----------------|---------------------------|----------------------|-----------|
| Edwards, Keith | 303-298-1400 | keith@bearcatinc.com | President |
| Macune, Melissa | 303-298-1400/303-298-0757 | eec@bearcatinc.com | |

Compliance Summary:QtrQtr: NWNE Sec: 26 Twp: 29S Range: 69W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 10/15/2010 | 200284543 | PR | SI | U | | | Y |
| 09/16/2008 | 200195655 | MT | SI | U | | | Y |
| 06/19/2003 | 200040766 | PR | PR | S | | P | N |
| 10/23/2002 | 200031533 | DG | WO | S | | P | N |

Inspector Comment:

(02/20/12) - On President's day a CIBP was set at 1815 ft. at 10:42 am by The Perforators. I got a copy of The Perforators Invoice.(02/21/12) - On site at 8:50 am. Rig and Weber Water on site. There are 26 joints of TBG in hole to a depth of 876 ft. Circulation of water is achieved at 9:30 am. Cement arrives on site at 10:00 am. At 10:08 am start pumping cement from 877' to 777' (Cement Wt. = 15.0 lbs/gal). At 10:17 am cement truck empties 20 Sxs of cement. Off site at 10:55 am.Tool Pusher - Gary Valdez, Rig - Eastern CO Well Service, Water and Pump - Weber Water, Cement - Huerfano County Concrete.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|----------|--------|-------------|------------|-----------|-----------------------|---|
| 260305 | WELL | AL | 05/01/2002 | LO | 055-06250 | KLIKUS 3-26 | |
| 264572 | WELL | PR | 05/09/2005 | GW | 055-06283 | LA VETA 1-26 | X |
| 324564 | LOCATION | AC | 04/14/2009 | | - | KLIKUS-629S69W 26NWNE | |

Equipment:Location Inventory

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Inspector Name: DURAN, JOHN

| | | | | |
|----------------------|-----------------------------|---------|-------------------|---------|
| Signs/Marker: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| WELLHEAD | Satisfactory | | | |

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

| | | | | |
|--|------|--------|-------------------|---------|
| Spills: | | | | |
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| | | | | | |
|--------------------|---|-----------------------------|--------------|-------------------|---------|
| Equipment: | | | | | |
| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| Deadman # & Marked | 4 | Satisfactory | | | |
| Progressive Cavity | 1 | Satisfactory | With Engine. | | |

| | | |
|-----------------|---------|--|
| Venting: | | |
| Yes/No | Comment | |
| | | |

| | | | | |
|-----------------|-----------------------------|---------|-------------------|---------|
| Flaring: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 324564

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Inspector Name: DURAN, JOHN

Facility ID: 264572 API Number: 055-06283 Status: PR Insp. Status: SI

Cement

Cement Contractor

Contractor Name: Weber Water

Contractor Phone: 719-738-2400

Surface Casing

Cement Volume (sx):

Circulate to Surface:

Cement Fall Back:

Top Job, 1" Volume:

Intermediate Casing

Cement Volume (sxs):

Good Return During Job:

Production Casing

Cement Volume (sx):

Good Return During Job:

Plugging Operations

Depth Plugs(feet range): 877' - 777'

Cement Volume (sx): 20

Good Return During Job: YES

Cement Type: Grout

Comment: Circulation of water is achieved at 9:30 am. At 10:17 am 20 Sxs of cement is pumped from 877 ft. to 777 ft.

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? CM

CA CA Date

Waste Material Onsite? CM

CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Inspector Name: DURAN, JOHN

| Storm Water: | | | | | | |
|---------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
| | | | | | | |

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: _____ Long: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/U/V): Satisfactory Comment: 70' X 70'

Corrective Action: _____ Date: _____