

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

02/22/2012

Document Number:

663800154

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>293943</u>	<u>335544</u>		<u>LONGWORTH, MIKE</u>

Operator Information:OGCC Operator Number: 10079 Name of Operator: ANTERO RESOURCES PICEANCE CORPORATIONAddress: 1625 17TH ST STE 300City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Black, Jon	970 625 9922	jblack@anteroresources.com	Operations Manager: Piceance Basin

Compliance Summary:QtrQtr: NESW Sec: 13 Twp: 6S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/24/2012	661400047	PR	PR	U			N
12/19/2008	200201621	PR	WO	S			N

Inspector Comment:

Arrived to witness MIT test and well was not able to pass test due to shut in pressure of 4000 psi. Five Conductors on location undrilled wells

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
293933	WELL	PR	12/13/2007	LO	045-15166	NORCROSS A16	X
293934	WELL	PR	01/26/2009	LO	045-15167	NORCROSS A15	X
293937	WELL	PR	06/13/2011	OG	045-15168	NORCROSS A14	X
293938	WELL	XX	12/13/2007	LO	045-15169	NORCROSS A13	X
293939	WELL	XX	10/05/2011	LO	045-15170	NORCROSS A12	X
293940	WELL	PR	12/13/2007	LO	045-15171	NORCROSS A11	X
293941	WELL	XX	12/13/2007	LO	045-15172	NORCROSS A10	X
293942	WELL	PR	12/13/2007	LO	045-15173	NORCROSS A9	X
293943	WELL	PR	12/13/2007	LO	045-15174	NORCROSS A8	X
293944	WELL	PR	03/11/2009	LO	045-15175	NORCROSS A7	X
293945	WELL	XX	10/05/2011	LO	045-15176	NORCROSS A6	X
293946	WELL	PR	01/26/2009	LO	045-15177	NORCROSS A5	X
293947	WELL	PR	12/13/2007	LO	045-15178	NORCROSS A4	X
293948	WELL	PR	07/28/2010	OW	045-15179	NORCROSS A3	X
293949	WELL	PR	12/13/2007	LO	045-15180	NORCROSS A2	X
293950	WELL	XX	12/17/2008	LO	045-15181	NORCROSS A1	X
298337	WELL	XX	09/16/2008	LO	045-17143	NORCROSS A17	X

Inspector Name: LONGWORTH, MIKE

335544	LOCATION	AC	04/14/2009	-	NORCROSS-66S93W 13NESW	
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Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	No well head sing on Norcross A1 045-15181	Install sign to comply with rule 210.b.	03/22/2012
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Satisfactory			
OTHER	Unsatisfactory	Several oil stains at the well heads	Clean up spills	03/22/2012

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	1	Satisfactory			
Horizontal Heated Separator	6	Satisfactory	3 quad separators		
Horizontal Heated Separator	6	Satisfactory	3 quad separators		

Inspector Name: LONGWORTH, MIKE

Plunger Lift	10	Satisfactory	11 wells on plunger lift		
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Tanks/Berms:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	6	300 BBLS	STEEL AST	,

S/U/V:	Satisfactory	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335544

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Well**

Facility ID: 293933 API Number: 045-15166 Status: PR Insp. Status: PR

Facility ID: 293934 API Number: 045-15167 Status: PR Insp. Status: PR

Facility ID: 293937 API Number: 045-15168 Status: PR Insp. Status: PR

Facility ID: 293938 API Number: 045-15169 Status: XX Insp. Status: ND

Facility ID: 293939 API Number: 045-15170 Status: XX Insp. Status: ND

Facility ID: 293940 API Number: 045-15171 Status: PR Insp. Status: PR

Facility ID: 293941 API Number: 045-15172 Status: XX Insp. Status: ND

Facility ID: 293942 API Number: 045-15173 Status: PR Insp. Status: PR

Facility ID: 293943 API Number: 045-15174 Status: PR Insp. Status: PR

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Facility ID: 293944	API Number: 045-15175	Status: PR	Insp. Status: PR
Facility ID: 293945	API Number: 045-15176	Status: XX	Insp. Status: ND
Facility ID: 293946	API Number: 045-15177	Status: PR	Insp. Status: PR
Facility ID: 293947	API Number: 045-15178	Status: PR	Insp. Status: PR
Facility ID: 293948	API Number: 045-15179	Status: PR	Insp. Status: PR
Facility ID: 293949	API Number: 045-15180	Status: PR	Insp. Status: PR
Facility ID: 293950	API Number: 045-15181	Status: XX	Insp. Status: TA

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: PREVIOUS INSPECTION

S/V: Violation

CA Date: 03/22/2012

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: Arrived to witness MIT test and well was not able to pass test due to shut in pressure of 4000 psi.

Facility ID: 298337	API Number: 045-17143	Status: XX	Insp. Status: ND
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Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

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Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
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S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
Arrived to witness MIT test and well was not able to pass test due to shut in pressure of 4000 psi. Five Conductors on location undrilled wells	longworm	02/27/2012