

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2285563

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 8840

4. Contact Name: TIM HAGER

2. Name of Operator: BLUE CHIP OIL INC

Phone: (970) 493-6456

3. Address: 155 E BOARDWALK DR STE 400

Fax: (970) 232-3051

City: FORT COLLINS State: CO Zip: 80525

5. API Number 05-123-33823-00

6. County: WELD

7. Well Name: NORTH POUDRE

Well Number: 2-30

8. Location: QtrQtr: NENE Section: 30 Township: 6N Range: 66W Meridian: 6

Footage at surface: Distance: 689 feet Direction: FNL Distance: 663 feet Direction: FEL

As Drilled Latitude: 40.464150 As Drilled Longitude: -104.813900

GPS Data:

Data of Measurement: 10/21/2011 PDOP Reading: 1.5 GPS Instrument Operator's Name: JEFF POZVEK

** If directional footage at Top of Prod. Zone Dist.: 1980 feet. Direction: FNL Dist.: 663 feet. Direction: FEL

Sec: 30 Twp: 6N Rng: 66W

** If directional footage at Bottom Hole Dist.: 1980 feet. Direction: FNL Dist.: 663 feet. Direction: FEL

Sec: 30 Twp: 6N Rng: 66W

9. Field Name: BRACEWELL

10. Field Number: 7487

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/21/2011 13. Date TD: 09/25/2011 14. Date Casing Set or D&A: 09/26/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7890 TVD** 7892 17 Plug Back Total Depth MD 7861 TVD** 7863

18. Elevations GR 4735 KB 4751

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

COMPENSATED DENSITY/COMPENSATED NEUTRON

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	489	410	0	489	VISU
1ST	7+7/8	4+1/2	11.6	0	7,878	640	3,100	7,878	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,948	7,160	<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,242	7,262	<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,720	7,744	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: TIM HAGER

Title: PRESIDENT Date: 10/20/2011 Email: BLUECHIPOIL@MSN.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2285565	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2285564	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2285563	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	New wellbore diagram attached as per opr.	1/11/2012 1:53:10 PM
Permit	On hold for opr to explain TD difference on Form 5 - 7890'; Form 5A wellbore shows 8141'.	12/20/2011 4:02:13 PM

Total: 2 comment(s)