

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

02121398

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 803b.)

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8511	
3. Address: 1099 18th Street, Ste. 2300	Fax: 303-291-0430	
City: Denver State: CO Zip: 80202		
5. API Number: 05-045-20126	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: CBS	7. Well/Facility Number: 42D-21-692	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWNE Sec. 21 T6S, R92W 6th PM		Surface Equip Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

RECEIVED

FEB 23 2012

OGCC/Rifle Office

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	PL/PL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		

Bottomhole location Qtr/Sec, Twp, Rng, Mer: _____
Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 803b)? Yes/No _____
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
☐ Remove from surface bond
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME _____ NUMBER _____
From: _____
To: _____
Effective Date: _____

☐ ABANDONED LOCATION:
Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for Inspection: _____

☐ NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT: _____

☐ SPUD DATE: _____ ☐ REQUEST FOR CONFIDENTIAL STATUS (if rose from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____
*submit cbl and cement job summaries

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent
Approximate Start Date: 2/27/12
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Report of Work Done
Date Work Completed: _____

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> EAP Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of EAP Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 2/22/12 Email: mpobuda@billbarrettcorp.com
Print Name: Mary Pobuda Title: Permit Analyst
COGCC Approved: [Signature] Title: NWAE Date: 2/23/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

FEB 23 2012

COGCC/Bifle Office

1. OGCC Operator Number: 10071 API Number: 05-045-20126
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID #
3. Well/Facility Name: CBS Well/Facility Number: 42D-21-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE Sec. 21 T6S, R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

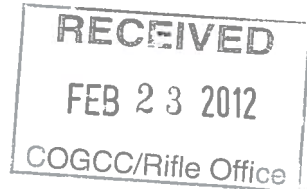
DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL
AS-BUILT WELLBORE SCHEMATIC
TEMPERATURE SURVEY
BRADENHEAD PRESSURE SUMMARY

→ TUC 4860'



BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: CBS 42D-21-692
Pad: Circle B Land Tract 5
API No: 05-045-20126
Document No: 400070290

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 12/19/2011
Plug Bumped: 12/19/2011 @ 10:30

Casing Slips Set: 12/19/2011 @ 12:00

WOC Time: 5+hrs
Temp. Log Run: 12/19/2011 @ 15:00

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: -4884' MD; Estimated Top of Gas: 55861' MD.

Well Name: CBS 42D-21-692		BILL BARRETT CORPORATION	
SHL: SWNE Sec. 21 T6S R92W 6th PM		date updated	2/22/2012
		updated by	Mary Pobuda

05-045-20126	AS DRILLED
--------------	------------

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 11/11/2011

TD 12/18/2011

set @ 848

Drilled 8 3/4" hole from base surface casing
to 4752 MD
then drilled 7 7/8" hole to TD

Top of tail cement @ 4880 MD 4482 TVD

Meauverde 3997 MD 3703 TVD

Top of Gas 5861 MD 5427 TVD

Cementing Program:

Surface:

Lead: 120 aks

Tail: 120 aks

Production:

Tail: 575 aks

Rollins 7813 MD 7378 TVD

TD 8132 MD 7697 TVD

4.5", 11.6 lbs/ft, F-80

NOT TO SCALE

set @ 8132 MD

RECEIVED
 FEB 23 2012
 COGCC/Rifle Office

RECEIVED

FEB 23 2012

COGCC/Rifle Office



CBS
420-21-692
TBS R22W E21
06045201260000

