



02121391

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FORM  
4  
Rev 1205State of Colorado  
Oil and Gas Conservation Commission

1129 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)694-2100 Fax: (303)694-2105



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

FEB 23 2012

COGCC/Rifle Office

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Complete the Attachment Checklist
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8511	
3. Address: 1099 18th Street, Ste. 2300	Fax: 303-291-0420	OP OGCC
City: Denver State: CO Zip: 80202		
5. API Number 05-045-20125	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: CBS	7. Well/Facility Number 31D-21-692	Directional Survey
8. Location (Qtr, Sec, Twp, Rng, Meridian): SWNE Sec. 21 T6S, R92W 6th PM		Surface Equip Diagram
9. County: Garfield	10. Field Name: Mamn Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

## General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface quarter is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: ☐ PMLSL ☐ FELPML

Change of Surface Footage to Exterior Section Lines: ☐

Change of Bottomhole Footage from Exterior Section Lines: ☐

Change of Bottomhole Footage to Exterior Section Lines: ☐ attach directional survey

Bottomhole location Qtr/Sec, Twp, Rng, Mer

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_

Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No \_\_\_\_\_

Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA: Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond  
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):  
Effective Date: \_\_\_\_\_  
Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME  
From: \_\_\_\_\_ NUMBER \_\_\_\_\_  
To: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

☐ ABANDONED LOCATION:  
Was location ever built? ☐ Yes ☐ No  
Is site ready for inspection? ☐ Yes ☐ No  
Date Ready for inspection: \_\_\_\_\_

☐ NOTICE OF CONTINUED SHUT IN STATUS  
Date well shut in or temporarily abandoned: \_\_\_\_\_  
Has Production Equipment been removed from site? ☐ Yes ☐ No  
MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

☐ REQUEST FOR CONFIDENTIAL STATUS (if rose from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
Final reclamation will commence on approximately \_\_\_\_\_ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☒ Notice of Intent Approximate Start Date: 2/27/12

☐ Report of Work Done Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 2/22/12 Email: mpobuda@billbarrettcorp.com

Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: NWAE Date: 2/23/12

CONDITIONS OF APPROVAL IF ANY:

CONTINUE Bradenthead Pressure Monitoring



Page 2

## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	10071	API Number:	05-045-20125
2. Name of Operator:	Bill Barrett Corporation	OGCC Facility ID #	
3. Well/Facility Name:	CBS	Well/Facility Number:	31D-21-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWNE Sec. 21 T6S, R92W 6th PM		



This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.  
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL  
AS-BUILT WELLBORE SCHEMATIC  
TEMPERATURE SURVEY  
BRADENHEAD PRESSURE SUMMARY

→ Jk 2/23/12 TOC ≈ 5140'

<b>Well Name:</b> CBS 31D-21-692		<b>BILL BARRETT CORPORATION</b>	
<b>SHL:</b> SWNE Sec. 21 T6S R92W 6th PM		date updated	2/22/2012
		updated by	Mary Pobuda
05-045-20125		AS DRILLED	

  

Top of lead @ surface

  
  
  

9.625", 36 lbs/ft, J-55

12-1/4" Hole

  
  
  

set @ 848

  
  
  

Drilled 8 3/4" hole from base surface casing to 6232 MD then drilled 7 7/8" hole to TD

  

Measurements 4056 MD 3770 TVD

Top of tail cement @ 5119 MD 4725 TVD

  

Top of Gas 5715 MD 5306 TVD

  

**Cementing Program:**

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

Tail: 640 sks

  

Rollins 7886 MD 7476 TVD

  

TD 8197 MD 7787 TVD

NOT TO SCALE

4.5", 11.6 lbs/ft, F-80

set @ 8192 MD

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**BILL BARRETT CORPORATION**

**Bradenhead Pressure Summary**



**Well:** CBS 31D-21-692  
**Pad:** CB Land Tract 5  
**API No:** 05-045-20125  
**Document No:** 400070029

**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 1/30/2012  
**Plug Bumped:** 1/30/2012 @ 07:00

**Casing Slips Set:** 1/30/2012 @ 09:00

**WOC Time:** 5+hrs  
**Temp. Log Run:** 1/30/2012 @ 12:00

**Bradenhead Pressures**

<b>6 hrs:</b>	<b>0</b>	<b>psig</b>
<b>12 hrs:</b>	<b>0</b>	<b>psig</b>
<b>24 hrs:</b>	<b>0</b>	<b>psig</b>
<b>48 hrs:</b>	<b>0</b>	<b>psig</b>
<b>72 hrs:</b>	<b>20</b>	<b>psig</b>

**Comments:**

Top of cement based on Temperature log: ~5119' MD; Estimated Top of Gas: 5715' MD.

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FEB 23 2012  
COGCC/Rifle Office

C356  
31D-27-682  
T68 R22W S21  
05045301250000

