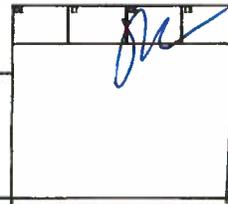




02121391

State of Colorado Oil and Gas Conservation Commission

1129 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)694-2100 Fax: (303)694-2105



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Complete the Attachment Checklist	OP OGCC
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8511		
3. Address: 1099 16th Street, Ste. 2300	City: Denver State: CO Zip: 80202	Fac: 303-291-0420	
5. API Number 05-045-20125	OGCC Facility ID Number	Survey Plat	
6. Well/Facility Name: CBS	7. Well/Facility Number: 31D-21-692	Directional Survey	
8. Location (Qtr, Sec, Twp, Rng, Meridian): SWNE Sec. 21 T6S, R92W 6th PM		Surface Equip Diagram	
9. County: Garfield	10. Field Name: Mamm Creek	Technical info Page	X
11. Federal, Indian or State Lease Number:		Other	X

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface footage is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_

Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ is location in a High Density Area (rule 603b)?  Yes  No

Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA: Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond  
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):  
Effective Date: \_\_\_\_\_  
Plugging Bond:  Blanket  Individual

CHANGE WELL NAME NUMBER  
From: \_\_\_\_\_  
To: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

ABANDONED LOCATION:  
Was location ever built?  Yes  No  
Is site ready for inspection?  Yes  No  
Date Ready for inspection: \_\_\_\_\_

NOTICE OF CONTINUED SHUT IN STATUS  
Date well shut in or temporarily abandoned: \_\_\_\_\_  
Has Production Equipment been removed from site?  Yes  No  
MIT required if shut in longer than two years. Date of last MIT: \_\_\_\_\_

SPUD DATE: \_\_\_\_\_  REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
Final reclamation will commence on approximately \_\_\_\_\_  Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 2/27/12  Report of Work Done Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 2/22/12 Email: mpobuda@billbarrettcorp.com

Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: [Signature] Title: NWA E Date: 2/23/12

CONDITIONS OF APPROVAL IF ANY:

CONTINUE Bradenthead Pressure Monitoring

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY  
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COGCC/Rifle Office

1. OGCC Operator Number:	10071	API Number:	05-045-20125
2. Name of Operator:	Bill Barrett Corporation	OGCC Facility ID #	
3. Well/Facility Name:	CBS	Well/Facility Number:	31D-21-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWNE Sec. 21 T6S, R92W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.  
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

- CBL
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY
- BRADENHEAD PRESSURE SUMMARY

*Jk 2/23/12 TOC ≈ 5140'*

<b>Well Name:</b>	CBS 31D-21-692	<b>BILL BARRETT CORPORATION</b>
<b>SHL:</b>	SWNE Sec. 21 T6S R92W 6th PM	date updated 2/22/2012
		updated by Mary Pobuda
05-045-20125		AS DRILLED

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 11/5/2011

TD 1/28/2012

set @ 848

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Measurds 4056 MD 3770 TVD

Top of tail cement @ 5119 MD 4725 TVD

Top of Gas 5715 MD 5306 TVD

<b>Cementing Program:</b>		
Surface:		
Lead:	120	sks
Tail:	120	sks
Production:		
Tail:	640	sks

Rollins 7886 MD 7476 TVD

4.5", 11.6 lbs/ft, F-80

TD 8197 MD 7787 TVD

NOT TO SCALE

set @ 8192 MD

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**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**

**Well:** CBS 31D-21-692  
**Pad:** CB Land Tract 5  
**API No:** 05-045-20125  
**Document No:** 400070029

**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 1/30/2012  
**Plug Bumped:** 1/30/2012 @ 07:00  
**Casing Slips Set:** 1/30/2012 @ 09:00  
**WOC Time:** 5+hrs  
**Temp. Log Run:** 1/30/2012 @ 12:00

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	20	psig

**Comments:**

Top of cement based on Temperature log: ~5119' MD; Estimated Top of Gas: 5715' MD.

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C356  
31D-27-692  
T68 RZAW 821  
05043201250000

