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COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>10071</u>	4. Contact Name: <u>Mary Pobuda</u>
2. Name of Operator: <u>Bill Barrett Corporation</u>	Phone: <u>303-312-8511</u>
3. Address: <u>1099 18th Street, Ste. 2300</u>	City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>
	Fac: <u>303-291-0420</u>
5. API Number: <u>05-045-20120</u>	OGCC Facility ID Number: _____
6. Well/Facility Name: <u>CBS</u>	7. Well/Facility Number: <u>32B-21-692</u>
8. Location (Dir/Oil, Sec, Twp, Rng, Meridian): <u>SWNE Sec. 21 T6S, R9ZW 6th PM</u>	Survey Plat: _____
9. County: <u>Garfield</u>	10. Field Name: <u>Mamm Creek</u>
11. Federal, Indian or State Lease Number: _____	Directional Survey: _____
	Surface Eqmpt Diagram: _____
	Technical Info Page: <input checked="" type="checkbox"/>
	Other: <input checked="" type="checkbox"/>

Complete the Attachment Checklist
OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface footage is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Dir/Oil, Sec, Twp, Rng, Mer: _____
 Latitude: _____ Distance to nearest property line: _____ Distance to nearest bldg, public rd, utility or RR: _____
 Longitude: _____ Distance to nearest lease line: _____ is location in a High Density Area (rule 603b)? Yes/No: _____
 Ground Elevation: _____ Distance to nearest well same formation: _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

CHANGE SPACING UNIT
 Formation: _____ Formation Code: _____ Spacing order number: _____ Unit Acreage: _____ Unit configuration: _____
 Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT: _____

SPUD DATE: _____
 REQUEST FOR CONFIDENTIAL STATUS (if true from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK (submit cat and cement job summaries)
 Method used: _____ Cementing tool setting/perf depth: _____ Cement volume: _____ Cement top: _____ Cement bottom: _____ Date: _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately: _____
 Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 2/27/12
 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 2/22/12 Email: mpobuda@billbarrettcorp.com
 Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: [Signature] Title: NWAE Date: 2/23/12
 CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number:	10071	API Number:	05-045-20120
2. Name of Operator:	Bill Barrett Corporation	OGCC Facility ID #	
3. Well/Facility Name:	CBS	Well/Facility Number:	32B-21-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWNE Sec. 21 T6S, R92W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

- CBL
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY
- BRADENHEAD PRESSURE SUMMARY

→ JK / COGCC = 4945'

Well Name:	CBS 32B-21-692	BILL BARRETT CORPORATION
SHL:	SWNE Sec. 21 T6S R92W 6th PM	date updated 2/22/2012
		updated by Mary Pobuda
05-045-20120		AS DRILLED

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 11/10/2011
TD 12/13/2011

set @ 806

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Drilled 8 3/4" hole from base surface casing to 5757 MD then drilled 7 7/8" hole to TD

Measurde 3685 MD 3656 TVD

Top of tail cement @ 4920 MD 4877 TVD

Top of Gas 5430 MD 5385 TVD

Cementing Program:

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

Tail: 800 sks

Rollins 7377 MD 7331 TVD

TD 7717 MD 7671 TVD

4.5", 11.6 lbs/ft, F-80

set @ 7717 MD

NOT TO SCALE

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BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: CBS 32B-21-692
Pad: Circle B Tract 5
API No: 05-045-20120
Document No: 400070128

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 12/13/2011
Plug Bumped: 12/13/2011 @ 21:30
Casing Slips Set: 12/13/2011 @ 23:00
WOC Time: 5+hrs
Temp. Log Run: 12/14/2011 @ 07:00

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~4920' MD; Estimated Top of Gas: 5430' MD.

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CS#
328271492
TUSK FROCK 821
050452011200000

