

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02121392

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8511
3. Address: 1099 18th Street, Ste. 2300	Fax: 303-291-0420
City: Denver State: CO Zip: 80202	
5. API Number 05-045-20120	OGCC Facility ID Number
6. Well/Facility Name: CBS	7. Well/Facility Number: 328-21-692
8. Location (Qtr Qtr, Sec, Twp, Rng, Meridian): SWNE Sec. 21 T6S, R9ZW 6th PM	
9. County: Garfield	10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:	

Complete the Attachment Checklist
OGCC/Rifle Office

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FEB 23 2012

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface footprint is substantive and requires a new permit)					
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td>PRU/PL</td><td>FEL/FWL</td></tr><tr><td></td><td></td></tr></table>	PRU/PL	FEL/FWL		
PRU/PL	FEL/FWL				
Change of Surface Footage to Exterior Section Lines:	<table border="1"><tr><td></td><td></td></tr><tr><td></td><td></td></tr></table>				
Change of Bottomhole Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td></td></tr><tr><td></td><td></td></tr></table>				
Change of Bottomhole Footage to Exterior Section Lines:	<table border="1"><tr><td></td><td></td></tr><tr><td></td><td></td></tr></table> attach directional survey				
Bottomhole location Qtr Qtr, Sec, Twp, Rng, Mer					
Latitude	Distance to nearest property line				
Longitude	Distance to nearest bldg, public rd, utility or RR				
Ground Elevation	Distance to nearest lease line				
	Is location in a High Density Area (rule 603b)? Yes/No				
	Distance to nearest well same formation				
	Surface owner consultation date:				
GPS DATA:					
Date of Measurement	PDOP Reading				
	Instrument Operator's Name				
<input type="checkbox"/> CHANGE SPACING UNIT					
Formation	Formation Code				
Spacing order number	Unit Acreage				
	Unit configuration				
<input type="checkbox"/> Remove from surface bond					
Signed surface use agreement attached					
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):					
Effective Date:					
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual					
<input type="checkbox"/> CHANGE WELL NAME					
From:	NUMBER				
To:					
Effective Date:					
<input type="checkbox"/> ABANDONED LOCATION:					
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No					
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No					
Date Ready for inspection:					
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS					
Date well shut in or temporarily abandoned:					
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No					
MIT required if shut in longer than two years. Date of last MIT					
<input type="checkbox"/> SPUD DATE:					
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (if more from date casing set)					
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK					
*submit cbl and cement job summaries					
Method used	Cementing tool setting/perf depth				
Cement volume	Cement top				
Cement bottom	Date				
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.					
Final reclamation will commence on approximately					
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.					

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 2/27/12		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 2/22/12 Email: mpobuda@billbarrettcorp.com
Print Name: Mary Pobuda Title: Permit Analyst

OGCC Approved: [Signature] Title: NWAE Date: 2/23/12

CONDITIONS OF APPROVAL, IF ANY:



Page 2

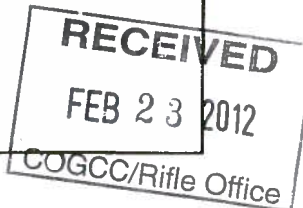
TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- | | | | |
|--|-------------------------------|-----------------------|--------------|
| 1. OGCC Operator Number: | 10071 | API Number: | 05-045-20120 |
| 2. Name of Operator: | Bill Barrett Corporation | OGCC Facility ID # | |
| 3. Well/Facility Name: | CBS | Well/Facility Number: | 32B-21-692 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | SWNE Sec. 21 T6S, R92W 6th PM | | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL
AS-BUILT WELLBORE SCHEMATIC
TEMPERATURE SURVEY
BRADENHEAD PRESSURE SUMMARY

→ JK / COGCC = 4945'

Well Name: CBS 32B-21-692		BILL BARRETT CORPORATION	
SHL: SWNE Sec. 21 T6S R92W 6th PM		date updated	2/22/2012
		updated by	Mary Pobuda
05-045-20120		AS DRILLED	

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 11/10/2011

TD 12/13/2011

set @ 806

Drilled 8 3/4" hole from base surface casing
to 5757 MD
then drilled 7 7/8" hole to TD

Top of tail cement @ 4920 MD 4877 TVD

Measurements 3685 MD 3656 TVD

Top of Gas 5430 MD 5385 TVD

Cementing Program:

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

Tail: 800 sks

Rollins 7377 MD 7331 TVD

TD 7717 MD 7671 TVD

4.5", 11.6 lbs/ft, F-80

NOT TO SCALE

set @ 7717 MD

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BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: CBS 32B-21-692
Pad: Circle B Tract 5
API No: 05-045-20120
Document No: 400070128

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 12/13/2011
Plug Bumped: 12/13/2011 @ 21:30

Casing Slips Set: 12/13/2011 @ 23:00

WOC Time: 5+hrs
Temp. Log Run: 12/14/2011 @ 07:00

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~4920' MD; Estimated Top of Gas: 5430' MD.

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COGCC/Rifle Office



CS#
328371-602
TWS FROM 821
00045211200000

