

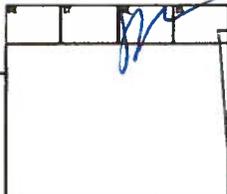


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FORM 4 Rev 1205

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: 303-894-2100 Fax: 303-894-2100



RECEIVED FEB 23 2012 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071 2. Name of Operator: Bill Barrett Corporation 3. Address: 1099 18th Street, Ste. 2300 City: Denver State: CO Zip: 80202 4. Contact Name: Mary Pobuda Phone: 303-312-8511 Fax: 303-291-0420 5. API Number: 05-045-20127 6. Well/Facility Name: CBS 7. Well/Facility Number: 32D-21-692 8. Location (Qtr/Qt, Sec, Twp, Rng, Meridian): SWNE Sec. 21 T6S, R92W 6th PM 9. County: Garfield 10. Field Name: Mamm Creek 11. Federal, Indian or State Lease Number: [blank]

Complete the Attachment Checklist OP OGCC

Attachment Checklist table with rows for Survey Plat, Directional Survey, Surface Egmt Diagram, Technical Info Page, and Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: [] RML/FBL [] FEL/FWL Change of Surface Footage to Exterior Section Lines: [] [] Change of Bottomhole Footage from Exterior Section Lines: [] [] Change of Bottomhole Footage to Exterior Section Lines: [] [] attach directional survey Bottomhole location Qtr/Qt, Sec, Twp, Rng, Mer [] [] [] [] [] [] Latitude [] Distance to nearest property line [] Distance to nearest bldg, public rd, utility or RR [] Longitude [] Distance to nearest lease line [] Is location in a High Density Area (rule 603b)? Yes/No [] Ground Elevation [] Distance to nearest well same formation [] Surface owner consultation date: [] GPS DATA: Date of Measurement [] PDOP Reading [] Instrument Operator's Name [] CHANGE SPACING UNIT Formation [] Formation Code [] Spacing order number [] Unit Acreage [] Unit configuration [] Remove from surface bond [] Signed surface use agreement attached [] CHANGE OF OPERATOR (prior to drilling): Effective Date: [] Plugging Bond: [] Blanket [] Individual [] CHANGE WELL NAME NUMBER From: [] To: [] Effective Date: [] ABANDONED LOCATION: Was location ever built? [] Yes [] No Is site ready for inspection? [] Yes [] No Date Ready for inspection: [] NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: [] Has Production Equipment been removed from site? [] Yes [] No MIT required if shut in longer than two years. Date of last MIT [] SPUD DATE: [] REQUEST FOR CONFIDENTIAL STATUS (if case from date casing set) [] SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used [] Cementing tool setting/parf depth [] Cement volume [] Cement top [] Cement bottom [] Date [] RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately [] Final reclamation is completed and site is ready for inspection. []

Technical Engineering/Environmental Notice

[X] Notice of Intent Approximate Start Date: 2/27/12 [] Report of Work Done Date Work Completed: [] Details of work must be described in full on Technical information Page (Page 2 must be submitted.) [] Inset to Recomplete (submit form 2) [] Request to Vent or Flare [] EAP Waste Disposal [] Change Drilling Plans [] Repair Well [] Beneficial Reuse of EAP Waste [] Gross Interval Changed? [] Rule 502 variance requested [] Status Update/Change of Remediation Plans for Spills and Releases [] Casing/Cementing Program Change [X] Other: Request to Complete

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 2/22/12 Email: mpobuda@billbarrettcorp.com Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: [Signature] Title: NWA Date: 2/23/12 CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC/Field Office

1. OGCC Operator Number:	10071	API Number:	05-045-20127
2. Name of Operator:	Bill Barrett Corporation	OGCC Facility ID #	
3. Well/Facility Name:	CBS	Well/Facility Number:	32D-21-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWNE Sec. 21 T6S, R92W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

- CBL
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY
- BRADENHEAD PRESSURE SUMMARY

COGCC TOC = 4650'

Well Name:	CBS 32D-21-692	BILL BARRETT CORPORATION	
SHL:	SWNE Sec. 21 T6S R92W 6th PM	date updated	2/22/2012
		updated by	Mary Pobuda

05-045-20127 AS DRILLED

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 11/12/2011
TD 12/28/2011

set @ 805

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COGCC/Rifle Office

Drilled 8 3/4" hole from base surface casing
to 5461 MD
then drilled 7 7/8" hole to TD

Measure 3736 MD 3700 TVD

Top of tail cement @ 4620 MD 4574 TVD

Top of Gas 5478 MD 5427 TVD

Cementing Program:

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

Tail: 602 sks

Rollins 7426 MD 7375 TVD

4.5", 11.6 lbs/ft, E-80

TD 7765 MD 7714 TVD

NOT TO SCALE

set @ 7736 MD

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COGCC/Rifle Office

BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: CBS 32D-21-692
Pad: Circle B Land Tract 5
API No: 05-045-20127
Document No: 400070182

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 12/29/2011
Plug Bumped: 12/29/2011 @ 20:00
Casing Slips Set: 12/29/2011 @ 22:00
WOC Time: 5+hrs
Temp. Log Run: 12/30/2011 @ 02:00

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~4620' MD; Estimated Top of Gas: 5478' MD.

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CMS
320-21-482
TBS PIZZY SC1
05046501270000

