

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02121394

RECEIVED

FEB 23 2012

COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by COGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Complete the Attachment Checklist OPOGCC
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8511	
3. Address: 1099 18th Street, Ste. 2300	Fax: 303-291-0420	
City: Denver State: CO Zip: 80202		
5. API Number: 05-045-20124	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: CBS	7. Well/Facility Number: 418-21-692	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWNE Sec. 21 T6S, R92W 6th PM		Surface Egmnt Diagram
9. County: Garfield	10. Field Name: Mamun Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface rights is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> PH/LBL <input type="checkbox"/> FL/PLM
Change of Surface Footage to Exterior Section Lines:	
Change of Bottomhole Footage from Exterior Section Lines:	
Change of Bottomhole Footage to Exterior Section Lines:	attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOF Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (to move from date casing out)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
	Cement volume
	Cement top
	Cement bottom
	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 2/27/12	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 2/22/12 Email: mpobuda@billbarrettcorp.com
Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: [Signature] Title: NJWAE Date: 2/23/12
CONDITIONS OF APPROVAL, IF ANY:

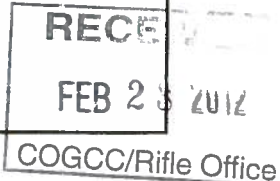
TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- | | | | |
|--|-------------------------------|-----------------------|--------------|
| 1. OGCC Operator Number: | 10071 | API Number: | 05-045-20124 |
| 2. Name of Operator: | Bill Barrett Corporation | OGCC Facility ID # | |
| 3. Well/Facility Name: | CBS | Well/Facility Number: | 41B-21-692 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | SWNE Sec. 21 T6S, R92W 6th PM | | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.



5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.

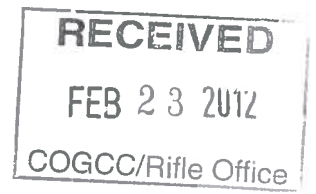
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL
AS-BUILT WELLBORE SCHEMATIC
TEMPERATURE SURVEY
BRADENHEAD PRESSURE SUMMARY

→ COGCC TOC = 4980'

Well Name:		CBS 41B-21-692		BILL BARRETT CORPORATION	
SHL:		SWNE Sec. 21 T6S R92W 6th PM		date updated 2/22/2012	
				updated by Mary Pobuda	
05-045-20124			AS DRILLED		
<p>Top of lead @ surface</p> <p>9.625", 36 lbs/ft, J-55</p>			<p>12-1/4" Hole</p> <p>SPUD 11/11/2011</p> <p>TD 12/22/2011</p> <p>set @ 849</p>		
<p>Mesaverde 4090 MD 3725 TVD</p>			<p>Drilled 8 3/4" hole from base surface casing to 5375 MD then drilled 7 7/8" hole to TD</p>		
<p>Top of Gas 6014 MD 5487 TVD</p>			<p>Top of tail cement @ 4960 MD 4485 TVD</p>		
<p>Cementing Program:</p> <p>Surface:</p> <p>Lead: 120 sks</p> <p>Tail: 120 sks</p> <p>Production:</p> <p>Tail: 621 sks</p>					
<p>Rollins 7957 MD 7429 TVD</p>			<p>set @ 8239 MD</p>		
<p>TD 8253 MD 7725 TVD</p> <p>4.5", 11.6 lbs/ft, E-80</p> <p>NOT TO SCALE</p>					



BILL BARRETT CORPORATION
Bradenhead Pressure Summary

Well: CBS 41B-21-692
Pad: Circle B Land Tract 5
API No: 05-045-20124
Document No: 400070205

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 12/25/2011
Plug Bumped: 12/25/2011 @ 09:00

Casing Slips Set: 12/25/2011 @ 10:30

WOC Time: 5+hrs
Temp. Log Run: 12/25/2011 @ 15:00

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~4950' MD; Estimated Top of Gas: 6014' MD.

RECEIVED
FEB 23 2012
COGCC/Rifle Office

CBS
41B-31-682
TBS R22W E21
0604301240000

