



02121394

FORM 4 Rev 1205

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by COGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071 4. Contact Name: Mary Pobuda
2. Name of Operator: Bill Barrett Corporation
3. Address: 1099 18th Street, Ste. 2300 City: Denver State: CO Zip: 80202
5. API Number: 05-045-20124 OGCC Facility ID Number
6. Well/Facility Name: CBS 7. Well/Facility Number: 418-21-692
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWNE Sec. 21 T6S, R92W 6th PM
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist OPOGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer:
Latitude: Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude: Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation: Distance to nearest well same formation Surface owner consultation date:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name
CHANGE SPACING UNIT: Formation Formation Code Spacing order number Unit Acreage Unit configuration
CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME: From: To: Effective Date:
ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT
SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (to move from date casing out)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 2/21/12 Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Request to Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans for Spills and Releases
Casing/Cementing Program Change Other: Request to Complete

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 2/22/12 Email: mpobuda@billbarrettcorp.com
Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: Title: NJWAE Date: 2/23/12

CONDITIONS OF APPROVAL, IF ANY:

2/23/12

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number:	10071	API Number:	05-045-20124
2. Name of Operator:	Bill Barrett Corporation	OGCC Facility ID #	
3. Well/Facility Name:	CBS	Well/Facility Number:	41B-21-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWNE Sec. 21 T6S, R92W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.  
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

- CBL
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY
- BRADENHEAD PRESSURE SUMMARY

→ COGCC TOC = 4980'

Well Name:	CBS 41B-21-692	BILL BARRETT CORPORATION
SEIL:	SWNE Sec. 21 T6S R92W 6th PM	date updated 2/22/2012
		updated by Mary Pobuda
05-045-20124		AS DRILLED

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 11/11/2011  
TD 12/22/2011

set @ 849

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Drilled 8 3/4" hole from base surface casing  
to 5375 MD  
then drilled 7 7/8" hole to TD

Measurements 4090 MD 3725 TVD

Top of tail cement @ 4960 MD 4485 TVD

Top of Gas 6014 MD 5487 TVD

**Cementing Program:**

**Surface:**

Lead: 120 aks  
Tail: 120 aks

**Production:**

Tail: 621 aks

Rollins 7957 MD 7429 TVD

4.5", 11.6 lbs/ft, E-80

TD 8253 MD 7725 TVD

set @ 8239 MD

NOT TO SCALE

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**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** CBS 41B-21-692  
**Pad:** Circle B Land Tract 5  
**API No:** 05-045-20124  
**Document No:** 400070205

**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 12/25/2011  
**Plug Bumped:** 12/25/2011 @ 09:00  
**Casing Slips Set:** 12/25/2011 @ 10:30  
**WOC Time:** 5+hrs  
**Temp. Log Run:** 12/25/2011 @ 15:00

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: -4950' MD; Estimated Top of Gas: 6014' MD.

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