

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)294-2100 Fax: (303)294-2100



02121396



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FEB 23 2012

COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Complete the Attachment Checklist OP OGCC
2. Name of Operator: BHI Barrett Corporation	Phone: 303-312-8511	
3. Address: 1099 18th Street, Ste. 2300	Fax: 303-291-0420	
City: Denver State: CO Zip: 80202		
5. API Number: 05-045-20122	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: CBS	7. Well/Facility Number: 31B-21-692	Directional Survey
8. Location (Qtr/Obr, Sec, Twp, Rng, Meridian): SWNE Sec. 21 T6S, R92W 6th PM		Surface Exempt Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FHL/FBL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Obr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	is location in a High Density Area (rule 603b)? Yes/No
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOF Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (30 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perm depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done
Approximate Start Date: 2/27/12		Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> EAP Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of EAP Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

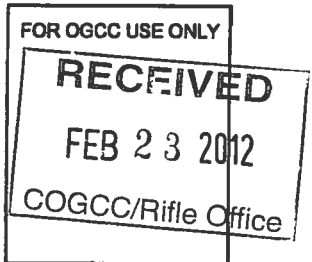
Signed: Mary Pobuda Date: 2/22/12 Email: mpobuda@bhi-barrettcorp.com
Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: [Signature] Title: AWAE Date: 2/23/12
CONDITIONS OF APPROVAL, IF ANY:



Page 2

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	10071	API Number:	05-045-20122
2. Name of Operator:	Bill Barrett Corporation	OGCC Facility ID #	
3. Well/Facility Name:	CBS	Well/Facility Number:	31B-21-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWNE Sec. 21 T6S, R92W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

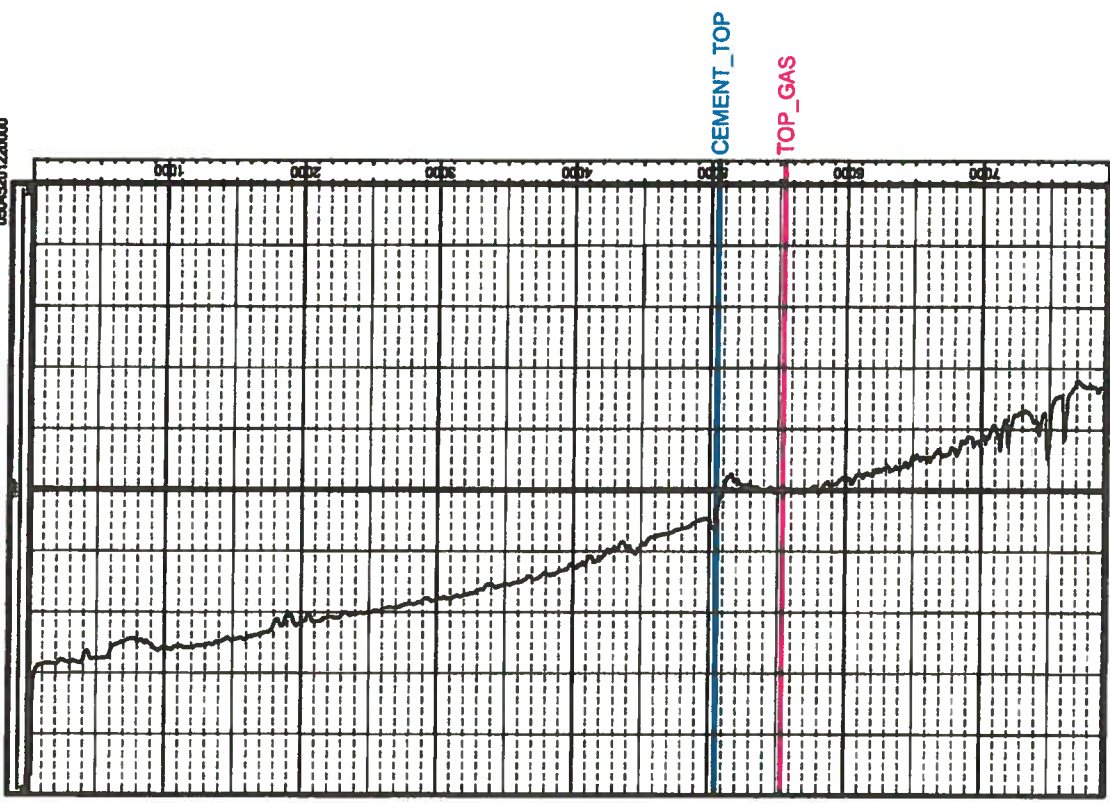
CBL
AS-BUILT WELLBORE SCHEMATIC
TEMPERATURE SURVEY
BRADENHEAD PRESSURE SUMMARY

→ TUC = 5055'

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CBS
31E-21-492
TBS 122M 531
03045201220000



Well Name: CBS 31B-21-692		BILL BARRETT CORPORATION	
SHL: SWNE Sec. 21 T6S R92W 6th PM	date updated 2/22/2012		updated by Mary Pobuda
05-045-20122		AS DRILLED	

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 11/7/2011
TD 1/17/2012

set @ 842

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Drilled 8 3/4" hole from base surface casing
 to 6047 MD
 then drilled 7 7/8" hole to TD

Mesaverde 3870 MD 3732 TVD

Top of tail cement @ 5050 MD 4865 TVD

Top of Gas 5534 MD 5347 TVD

Cementing Program:

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

Tail: 615 sks

Rollins 7619 MD 7431 TVD

4.5", 11.6 lbs/ft, P-80

TD 7922 MD 7734 TVD

set @ 7921 MD

NOT TO SCALE

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BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: CBS 31B-21-692
Pad: Circle B Land Tract 5
API No: 05-045-20122
Document No: 400070000

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 1/18/2012
Plug Bumped: 1/18/2012 @ 22:00
Casing Slips Set: 1/18/2012 @ 21:30
WOC Time: 5+hrs
Temp. Log Run: 1/18/2012 @ 23:45

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~5050' MD; Estimated Top of Gas: 5550' MD.