

FORM
5A
Rev
02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400254697

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>CARA MAHLER</u>
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6029</u>
3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7029</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	

5. API Number <u>05-123-17875-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>CRAVEN</u>	Well Number: <u>44-22</u>
8. Location: QtrQtr: <u>SESE</u> Section: <u>22</u> Township: <u>4N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: _____	Field Code: _____

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: <u>02/02/2012</u>	Date of First Production this formation: <u>02/07/2012</u>
Perforations Top: <u>7076</u> Bottom: <u>7086</u>	No. Holes: <u>49</u> Hole size: <u>0.38</u>

Provide a brief summary of the formation treatment: _____ Open Hole:

REPERF CDL (1/19/2012) 7076-7086 HOLES 20 SIZE .38
Trifrac CODL down 2.875" tbg w/ pkr ^ ni w/ 190,953 gal slickwater w/ 142,080# 40/70.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____
Calculated 24 hour rate:	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 02/02/2012 Date of First Production this formation: 02/07/2012

Perforations Top: 6851 Bottom: 7086 No. Holes: 55 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

CDTRIFRAC

This formation is commingled with another formation: Yes No

Test Information:

Date: 02/20/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 25 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 25 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1550 Tubing PSI: 3000 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1274 API Gravity Oil: 61

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7050 Tbg setting date: 02/21/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 02/02/2012 Date of First Production this formation: 02/08/1994

Perforations Top: 6851 Bottom: 6963 No. Holes: 6 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

UPDATE NB INFO SEPERATE. HOLE SIZE N/A

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

NO WBD

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: _____ Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)