

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400252731

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10071</u>	4. Contact Name: <u>Brady Riley</u>
2. Name of Operator: <u>BARRETT CORPORATION* BILL</u>	Phone: <u>(303) 312-8115</u>
3. Address: <u>1099 18TH ST STE 2300</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-19517-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>GGU FEDERAL</u>	Well Number: <u>33D-20-691</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>20</u> Township: <u>6S</u> Range: <u>91W</u> Meridian: <u>6</u>	
9. Field Name: <u>MAMM CREEK</u> Field Code: <u>52500</u>	

Completed Interval

FORMATION: <u>ROLLINS</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>01/16/2012</u>	Date of First Production this formation: <u>02/02/2012</u>
Perforations Top: <u>7669</u> Bottom: <u>7811</u>	No. Holes: <u>21</u> Hole size: <u>0.34</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>Treated with Williams Fork. See Williams Fork Treatment Summary.</u>	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: <u>02/13/2012</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>0</u> Bbls H2O: <u>0</u>	
Calculated 24 hour rate: Bbls oil: <u>0</u> Mcf Gas: <u>0</u> Bbls H2O: <u>0</u> GOR: <u>0</u>	
Test Method: <u>Flowing</u> Casing PSI: <u>825</u> Tubing PSI: <u>450</u> Choke Size: <u>28/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1142</u> API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>6181</u> Tbg setting date: <u>02/03/2012</u> Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: <u>WILLIAMS FORK</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>01/16/2012</u>	Date of First Production this formation: <u>02/02/2012</u>
Perforations Top: <u>4563</u> Bottom: <u>7646</u>	No. Holes: <u>297</u> Hole size: <u>0.34</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>1,580,131 lbs 20/40 White Sand, 176,001 lbs CRC Sand, 83,456 BBLs Slickwater</u>	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: <u>02/13/2012</u> Hours: <u>24</u> Bbls oil: <u>5</u> Mcf Gas: <u>0</u> Bbls H2O: <u>176</u>	
Calculated 24 hour rate: Bbls oil: <u>5</u> Mcf Gas: <u>0</u> Bbls H2O: <u>176</u> GOR: <u>0</u>	
Test Method: <u>Flowing</u> Casing PSI: <u>825</u> Tubing PSI: <u>450</u> Choke Size: <u>28/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1142</u> API Gravity Oil: <u>52</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>6181</u> Tbg setting date: <u>02/03/2012</u> Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady Riley

Title: Permit Analyst Date: _____ Email: briley@billbarrettcorp.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400252752	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)