

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

02/16/2012

Document Number:

663600108

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>GINTAUTAS, PETER</u>
	<u>258827</u>	<u>334339</u>		

Operator Information:OGCC Operator Number: 10084 Name of Operator: PIONEER NATURAL RESOURCES USA INCAddress: 1401 17TH ST STE 1200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Hiss, Duane		duane.hiss@pxd.com	
Castro, David		david.castro@pxd.com	

Compliance Summary:QtrQtr: NENW Sec: 15 Twp: 32S Range: 66W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/22/2010	200285582	PR	PR	S			N
02/09/2006	200084639	PR	PR	S		P	N
03/25/2004	200052107	PR	PR	S		P	N
10/23/2001	200021083	PR	PR	S		P	N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
258827	WELL	PR	03/11/2003	GW	071-07158	JAKE 21-15	<input checked="" type="checkbox"/>
260810	PIT	AC	07/30/2001		-	JAKE 21-15	<input checked="" type="checkbox"/>
261139	LEASE	PR	06/19/2001		-	JAKE 21-15	<input type="checkbox"/>
264165	PIT	AC	07/03/2002		-	JAKE 21-15 OFFSITE	<input checked="" type="checkbox"/>
297295	WELL	PR	09/03/2011	LO	071-09630	Jake 21-15 Tr	<input checked="" type="checkbox"/>
334339	LOCATION	AC	04/14/2009		-	Jake 21-15 Tr	<input type="checkbox"/>
426788	PIT	AC	12/08/2011		-	JAKE 21-15 TR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>2</u>	Production Pits: <u>2</u>
Condensate Tanks: _____	Water Tanks: _____	Separators: <u>2</u>	Electric Motors: _____
Gas or Diesel Mortors: <u>2</u>	Cavity Pumps: <u>2</u>	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>2</u>	Oil Pipeline: _____	Water Pipeline: <u>2</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: <u>2</u>	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Unsatisfactory	No sign present for TR well, just letters scratched onto sign for original well	Install sign to comply with rule 210.b.	04/02/2012

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Unsatisfactory	unused pipe on location	remove unused equipment from location	04/02/2012

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PIT	Satisfactory	TR pit fenced		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Vertical Separator	2	Satisfactory	in meter shed		
Deadman # & Marked	4	Satisfactory			
Gas Meter Run	2	Satisfactory	Meters for both wells in shed		
Progressive Cavity	2	Satisfactory	electrified pump at original well		
Prime Mover	1	Satisfactory	gas engine at TR well		

Inspector Name: GINTAUTAS, PETER

Tanks/Berms: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST	,

S/U/V:	Unsatisfactory	Comment:	
Corrective Action:	Install NFPA signage		
Corrective Date:	04/02/2012		

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
				Inadequate

Corrective Action	and install adequate berm if tank to be left on lcoation	Corrective Date	04/02/2012
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Comment	
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Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 334339

Site Preparation:

Lease Road Adeq.: Satisfactory

Pads: Satisfactory

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Well**

Facility ID: 258827 API Number: 071-07158 Status: PR Insp. Status: PR

Facility ID: 260810 API Number: - Status: AC Insp. Status: AC

Facility ID: 264165 API Number: - Status: AC Insp. Status: AC

Facility ID: 297295 API Number: 071-09630 Status: PR Insp. Status: PR

Facility ID: 426788 API Number: - Status: AC Insp. Status: AC

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: TIMBER

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Inspector Name: GINTAUTAS, PETER

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: TIMBER

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Silt Fences	Pass					

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: Produced Water Lined: NO Pit ID: 260810 Lat: 37.263901 Long: -104.769667

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____

Oil Accumulation: NO

2+ feet Freeboard: _____

Pit (S/U/V): Satisfactory

Comment: _____

Corrective Action: _____

Date: _____

Pits:

Pit Type: Produced Water Lined: NO Pit ID: 264165 Lat: 37.263901 Long: -104.769667**Lining:**

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:Fencing Type: None Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____Pit (S/U/V): **Violation** Comment: _____Corrective Action: Cease use of unlined pit constructed in sensitive area at location other than that approved in Form 15 previously approved.Date: **02/21/2012****Pits:**Pit Type: Produced Water Lined: YES Pit ID: 426788 Lat: 37.262250 Long: -104.769900**Lining:**Liner Type: PVC Liner Condition: Adequate

Comment: _____

Fencing:Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: YES Oil Accumulation: NO 2+ feet Freeboard: _____Pit (S/U/V): Satisfactory Comment: _____

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
663600108	INSPECTION APPROVED	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2874939
663600109	Sign	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2875407
663600110	Frac tank no signs and unused equipment on location	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2875408
663600111	actual locations of 3 Jake pits	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2875409
663600112	locations of Jake pits on 2009 aerial	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2875410