

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
2/15/2012

1. OGCC Operator Number: 96850	4. Contact Name: Karolina Blaney	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain LLC	Phone: 970 683 2295	
3. Address: 1058 County Road 215 City: Parachute State: CO Zip: 81635	Fax: 970 285 9573	
5. API Number 05-045-17922	OGCC Facility ID Number 335507	Survey Plat
6. Well/Facility Name:	7. Well/Facility Number KP 33-21	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWSE 21 6S 91W 06PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Kokopelli	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Background
<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney Date: 2/15/2012 Email: Karolina.Blaney@Williams.com
Print Name: Karolina Blaney Title: Environmental Specialist

COGCC Approved:

Title:

Date:

CONDITIONS OF APPROVAL, IF ANY:

FOR
Chris Canfield
EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: _____ API Number: _____

2. Name of Operator: _____ OGCC Facility ID # _____

3. Well/Facility Name: _____ Well/Facility Number: _____

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Legend

- Sample Location
- Existing Road
- Existing Pad
Limit of Disturbance

KP 33-21
Arsenic Background Sample Location Map
T6S R91W, Section 21

November 29, 2010





12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

February 08, 2012

Date Received : January 28, 2012
Description :

Sample ID : KP 33-21

Collected By :
Collection Date : 01/27/12 10:30

ESC Sample # : L557861-01

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chromium, Hexavalent	BDL	2.0	mg/kg	3060A/7196A	02/07/12	1
Chromium, Trivalent	11.	2.0	mg/kg	Calc.	01/31/12	1
ORP	-78.		mV	2580	02/01/12	1
pH	12.		su	9045D	02/01/12	1
Sodium Adsorption Ratio	23.			Calc.	02/01/12	1
Specific Conductance	6900		umhos/cm	9050AMod	01/31/12	1
Mercury	0.027	0.020	mg/kg	7471	02/01/12	1
Arsenic	1.4	1.0	mg/kg	6010B	01/31/12	1
Barium	4600	0.25	mg/kg	6010B	01/31/12	1
Cadmium	BDL	0.25	mg/kg	6010B	01/31/12	1
Chromium	11.	0.50	mg/kg	6010B	01/31/12	1
Copper	13.	1.0	mg/kg	6010B	01/31/12	1
Lead	7.0	0.25	mg/kg	6010B	01/31/12	1
Nickel	6.2	1.0	mg/kg	6010B	01/31/12	1
Selenium	BDL	1.0	mg/kg	6010B	01/31/12	1
Silver	BDL	0.50	mg/kg	6010B	01/31/12	1
Zinc	46.	1.5	mg/kg	6010B	01/31/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

Note:

The reported analytical results relate only to the sample submitted.

This report shall not be reproduced, except in full, without the written approval from ESC.

Reported: 02/07/12 16:38 Revised: 02/08/12 08:13
L557861-01 (PH) - 12@20.1c

Report of Analysis

Client Sample ID:	KP 33-21-B-1	Date Sampled:	11/24/10
Lab Sample ID:	T64679-1	Date Received:	12/03/10
Matrix:	SO - Soil	Percent Solids:	78.0
Project:	KP 33-21 Backgrounds		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	3.9	0.72	0.12	mg/kg	1	12/06/10	12/09/10 TW	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5307
(2) Prep QC Batch: MP13484

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	KP 33-21-B-2	Date Sampled:	11/24/10
Lab Sample ID:	T64679-2	Date Received:	12/03/10
Matrix:	SO - Soil	Percent Solids:	75.8
Project:	KP 33-21 Backgrounds		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	3.7	0.71	0.12	mg/kg	1	12/06/10	12/09/10 TW	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5307
(2) Prep QC Batch: MP13484

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	KP 33-21-B-3	Date Sampled:	11/24/10
Lab Sample ID:	T64679-3	Date Received:	12/03/10
Matrix:	SO - Soil	Percent Solids:	75.9
Project:	KP 33-21 Backgrounds		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	4.3	0.71	0.12	mg/kg	1	12/06/10	12/09/10 TW	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5307
(2) Prep QC Batch: MP13484

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	KP 33-21-B-4	Date Sampled:	11/24/10
Lab Sample ID:	T64679-4	Date Received:	12/03/10
Matrix:	SO - Soil	Percent Solids:	79.0
Project:	KP 33-21 Backgrounds		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	4.2	0.77	0.13	mg/kg	1	12/06/10	12/09/10 TW	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5307
(2) Prep QC Batch: MP13484

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	KP 33-21-B-5	Date Sampled:	11/24/10
Lab Sample ID:	T64679-5	Date Received:	12/03/10
Matrix:	SO - Soil	Percent Solids:	75.3
Project:	KP 33-21 Backgrounds		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	4.2	0.79	0.13	mg/kg	1	12/06/10	12/09/10 TW	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5307
(2) Prep QC Batch: MP13484

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL