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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Angela Neifert-Kraiser
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200 Phone: (303) 606-4398
City: Denver State: CO Zip: 80202 Fax: (303) 629-8268

5. API Number: 05-045-20486-00 OGCC Facility ID Number:
6. Well/Facility Name: Bpsely 7. Well/Facility Number: SG 431-27
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NE/4 NE/4 Sec. 27-T7S-96W
9. County: Garfield 10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist OP OGCC

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqmrt Diagram, Technical Info Page, Other. Includes an 'X' in the Technical Info Page cell.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit). Includes checkboxes for surface and bottomhole footage changes and a table for FNL/FSL and FEL/FWL.

GPS DATA: Date of Measurement, PDOP Reading, Instrument Operator's Name

CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration. Includes a checkbox to Remove from surface bond.

CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond (Blanket/Individual). CHANGE WELL NAME: From, To, Effective Date, NUMBER.

ABANDONED LOCATION: Was location ever built? Is site ready for inspection? NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned? Has Production Equipment been removed from site?

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date. \*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately. Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent (checked) or Report of Work Done. Approximate Start Date: 12/28/11. Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2), Change Drilling Plans, Gross Interval Changed?, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other: vent bradenhead, E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans for Spills and Releases.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela J Neifert-Kraiser Date: 12/27/11 Email: Angela.Neifert-Kraiser@Williams.com
Print Name: Angela J Neifert-Kraiser Title: Regulatory Specialist

COGCC Approved: [Signature] Title: PEI Date: 2/17/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	05-045-20486-00
2. Name of Operator:	Williams Production RMT Company LLC OGCC Facility ID #		
3. Well/Facility Name:	Bpsely	Well/Facility Number:	SG 431-27
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NE/4 NE/4 Sec. 27-T7S-96W		

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

- Prepared By: Ryan Olson  
 cell phone: (970)987-4603
- o Surface Casing – 9 5/8" 36# set @ 1,197'
  - o Production Casing – 4 1/2 " 11.6# set @ 5,289'
  - o PBTD – 5,255'
  - o Top of cement – 3,180'
  - o Tubing – 2 3/8" 4.7# set @ 4,981'
  - o Completion – Mesaverde/Cameo 4,032'-5,163'

This is a newly completed well in which we were given permission by the COGCC to complete without adequate cement coverage above the top of the Mesaverde (2392') while closely monitoring the bradenhead pressure (during and post-completion). Since the well has gone to final sales the bradenhead pressure has reached 170 psi. A gas analysis of the bradenhead yielded a methane content of 94.8% indicating it is possibly shallow Wasatch gas. Request to vent bradenhead through an existing line to a tank for a maximum of 90-days, if possible, or bring in a temporary tank to vent. We would like to determine if pressure will dissipate or if remediation will be needed for this well