

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
02/13/2012

Document Number:
663900564

Overall Inspection:
Violation

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>228001</u>	<u>314203</u>		<u>QUINT, CRAIG</u>

Operator Information:

OGCC Operator Number: 8005 Name of Operator: BERRY ENERGY INC*WALTER
Address: 1717 WASHINGTON AVE
City: GOLDEN State: CO Zip: 80401-

Contact Information:

Contact Name	Phone	Email	Comment
Dennis, Penny	303-279-0190	berryenergy@comcast.net	
Whiting, Jim	719-688-0064	jimwhiting_99@yahoo.com	

Compliance Summary:

QtrQtr: NWSW Sec: 17 Twp: 24S Range: 45W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/28/2010	200290304	CA	PA	U	F	P	N
12/28/2010	200290306	SR	PA	U			Y
10/06/2009	200220414	PR	SI	S			N
09/29/2008	200196075	PR	SI	U			Y
11/02/2006	200098406	PR	PR	U		F	Y
08/13/1999	500156502	PR	PR			P	N
04/23/1997	500156501	PR	PR			P	N
04/12/1995	500156498	PR	PR			P	Y
10/26/1994	500156497		PR				Y
01/18/1994	500156500		PR			P	N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
228001	WELL	PA	12/28/2010	GW	099-06328	NEU 1-17	<input checked="" type="checkbox"/>
314203	LOCATION	AC	04/14/2009		-	NEU-624S45W 17NWSW	<input type="checkbox"/>

Equipment:

Location Inventory

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	GRAVEL ROAD THROUGH PASTURE.		

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory	STICKERS ON TANKS		

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Unsatisfactory	BARRELS, SHEDS, GMR, TANKS, WIRE ROLLS (WELL IS P&A)	REMOVE EQUIPMENT	05/14/2012

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Flow Line	4	Unsatisfactory	1-FLOWLINE RISER WERE WELLHEAD WAS, 2 -RISERS BY GMR, RISER WERE HGS WAS.	REMOVE	05/14/2012
Gas Meter Run	1	Unsatisfactory		REMOVE	05/14/2012
Ancillary equipment	2	Unsatisfactory	2-BARRELS AND RACK	REMOVE	05/14/2012

Tanks/Berms:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	200 BBLS	Open Top	37.959740,-102.500820	
S/U/V:	Unsatisfactory	Comment: 210BBL OTFGWT WITHOUT NETTING (TANK EMPTY)			
Corrective Action:	REMOVE			Corrective Date:	
<u>Paint</u>					
Condition					
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Tanks/Berms:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	200 BBLS	STEEL AST	37.959740,-102.500820	
S/U/V:	Unsatisfactory	Comment: 250 BBL SPT			
Corrective Action:	REMOVE			Corrective Date:	
<u>Paint</u>					
Condition					
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 314203

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 228001 API Number: 099-06328 Status: PA Insp. Status: PA

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Inspector Name: QUINT, CRAIG

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass
Debris removed Fail No disturbance /Location never built _____
Access Roads Regraded Fail Contoured Fail Culverts removed _____
Gravel removed Fail
Location and associated production facilities reclaimed Fail Locations, facilities, roads, recontoured Fail
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% Fail Cropland: perennial forage _____
Weeds present Pass Subsidence Pass
Comment: WELLHEAD HAS BEEN DUG UP, CUT AND CAPPED, SEPARATORS HAVE BEEN REMOVED, REST OF THE EQUIPMENT IS STILL ON LOCATION, WELL WAS PLUGGED 12/28/2010 AND NO EFFORT HAS BEEN MADE TO RECLAIM LOCATION.
Corrective Action: REMOVE EQUIPMENT AND RECLAIM LOCATION. Date **05/14/2012**
Overall Final Reclamation Fail

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____
Comment: _____
CA: _____