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FORM 27 Rev 6/99

State of Colorado Oil and Gas Conservation Commission



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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

SITE INVESTIGATION AND REMEDIATION WORKPLAN

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. Form 27 is intended to be used whenever possible. Additional documentation will be required when large volumes of soil and groundwater have been impacted or involve large facilities with multiple source areas. See Rule 910. Attach as many pages as needed to fully describe the proposed work.

OGCC Employee: [X] Spill [] Complaint [] Inspection [X] NOAV Tracking No: 2214043

CAUSE OF CONDITION BEING INVESTIGATED AND REMEDIATED

[X] Spill or Release [] Plug & Abandon [] Central Facility Closure [] Site/Facility Closure [X] Other (describe): skim pit closure/tank battery

OGCC Operator Number: 20275 Name of Operator: CORAL PRODUCTION CORP. Address: 1600 STOUT ST., SUITE 1500 City: DENVER State: CO Zip: 80202 Contact Name and Telephone: JIM WIEGER No: 303 623-3573 #101 Fax: 303 623-2870

API Number: 05-121-05453-00-10711 County: WASHINGTON Facility Name: CHRISTIANSEN TANK BATTERY Facility Number: 269686 Well Name: CHRISTIANSEN Well Number: B-5 Location: (QtrQtr, Sec, Twp, Rng, Meridian): NW SEC 27, T3S, R50W Latitude: 39.7675 Longitude: 102.9667

TECHNICAL CONDITIONS

Type of Waste Causing Impact (crude oil, condensate, produced water, etc): CRUDE OIL Site Conditions: Is location within a sensitive area (according to Rule 901e)? [] Y [X] N If yes, attach evaluation. Adjacent land use (cultivated, irrigated, dry land farming, industrial, residential, etc.): NATIVE PASTURE LAND Soil type, if not previously identified on Form 2A or Federal Surface Use Plan: VALENT ALKALINE SAND Potential receptors (water wells within 1/4 mi, surface waters, etc.): NONE IDENTIFIED

Description of Impact (if previously provided, refer to that form or document): Impacted Media (check): [X] Soils [] Vegetation [] Groundwater [] Surface Water Extent of Impact: VICINITY OF SKIM PITS & TANK BATTERY How Determined: VISUAL

REMEDIALTION WORKPLAN

Describe initial action taken (if previously provided, refer to that form or document): DRAIN SKIM PITS; EXCAVATE SOIL TO VISUALLY CLEAN SOIL; REMOVE TWO TANKS TO BE REPLACED AT BATTERY; EXCAVATE BENEATH THOSE TWO TANKS TO VISUALLY CLEAN SOIL & CONDUCT CONFIRMATION SAMPLING Describe how source is to be removed: SOILS TO BE EXCAVATED AND PLACED ON PLASTIC FOR DETERMINATION OF DISPOSAL/TREATMENT PLAN; Describe how remediation of existing impacts is to be accomplished, including removal and disposal at an injection well or licensed facility, land treatment on site, removal of impacted groundwater, insitu bioremediation, burning of oily vegetation, etc.: IMPACTED SOIL TREATMENT ALTERNATIVES ARE BEING INVESTIGATED TO DETERMINE THE MOST PRACTICAL BASED ON VOLUME, ECONOMICS, AND TIME EFFECTIVE. THOSE ALTERNATIVES INCLUDE: LANDFARM, LANDFILL, ONSITE THERMAL DESORPTION, BENEFICIAL USE AS ROADBASE AT COUNTY; PLAN TO BE SUBMITTED AT LATER DATE.



Tracking Number: Spill #2214043/Rem #1761329
Name of Operator: Coral Production Corp.
OGCC Operator No: 20275
Received Date: 2/9/12
Well Name & No: Christiansen B-5
Facility Name & No: Tank Battery

REMEDIATION WORKPLAN (Cont.)

OGCC Employee: Axelson

If groundwater has been impacted, describe proposed monitoring plan (# of wells or sample points, sampling schedule, analytical methods, etc.):

NO EVIDENCE OF IMPACTED GROUNDWATER. DATA SUGGESTS GROUNDWATER IS OVER 150' IN DEPTH;

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required.

SKIM PIT RECLAMATION PLAN TO CONSIDER REMEDIAL ALTERNATIVE; IF THERMAL DESORPTION IS SELECTED, THE PROCESSED SOIL WILL BE RETURNED TO THE EXISTING EXCAVATION; SEEDING PLAN WILL BE OUTLINED WILL OCCUR

Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing.

Is further site investigation required? [X] Y [] N If yes, describe: WITHIN

Final disposition of E&P waste (landtreated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.):

TO BE DETERMINED; INVESTIGATION ONGOING, PLAN TO BE SUBMITTED AT LATER DATE; SOME SOILS HAULED TO KIT CARSON COUNTY LANDFILL & LOGAN COUNTY LANDFILL; AS MORE SOIL WAS EXCAVATED, HAULING WAS DISCONTINUED DUE TO EXCESSIVE VOLUME AND UNECONOMIC METHOD; CURRENT VOLUME ESTIMATE OF STOCKPILED SOIL IS 15,800 CY (WITHIN 20% ACCURACY)

IMPLEMENTATION SCHEDULE

Date Site Investigation Began: 5/3/11 Date Site Investigation Completed: Date Remediation Plan Submitted:
Remediation Start Date: 5/31/11 Anticipated Completion Date: Actual Completion Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: James Wieger Signed:
Title: Geologist Date: 2/8/12

OGCC Approved: [Signature] Title: EPS Date: 2/16/12

Christiansen Lease

Tank Battery Excavaton Soil Sample Results

Constituent	Sample 1W mg/Kg	Sample 2E mg/Kg	Regulatory Limit mg/Kg
Total Petroleum Hydrocarbons			
Diesel Range Organics	410	430	500
Gasoline Range Organics	BDL	BDL	500
Benzene	BDL	BDL	0.17
Toluene	BDL	BDL	85
Ethylbenzene	BDL	BDL	100
Total Xylenes	BDL	BDL	175

Diesel Range Organics

Method SW8015M Revision B

Sample Results

Lab Name: ALS Environmental -- FC

Work Order Number: 1201059

Client Name: Gardiner's Go-Fers, LLC

ClientProject ID: Christerson

Field ID: 2 E
Lab ID: 1201059-2

Sample Matrix: SOIL

% Moisture: 5.3

Date Collected: 04-Jan-12

Date Extracted: 09-Jan-12

Date Analyzed: 13-Jan-12

Prep Method: METHOD

Prep Batch: EX120109-1

QCBatchID: EX120109-1-1

Run ID: HCD120112-3

Cleanup: NONE

Basis: Dry Weight

File Name: F3F41775

Sample Aliquot: 20.01G

Final Volume: 5 ML

Result Units: MG/KG

Clean DF: 1

CASNO	Target Analyte	Dilution Factor	Result	Reporting Limit	Result Qualifier	EPA Qualifier
68334-30-5	Diesel Range Organics	1	430	5.3	H,M	

Surrogate Recovery

CASNO	Surrogate Analyte	Result	Flag	Spike Amount	Percent Recovery	Control Limits
84-15-1	O-TERPHENYL	10.6		13.2	80	47 - 142

The chromatogram for Diesel Range Organics indicates the presence of hydrocarbons in the range of C12-C40.

Data Package ID: HCD1201059-1

Date Printed: Monday, January 16, 2012

ALS Environmental -- FC

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LIMS Version: 6.550

Diesel Range Organics

Method SW8015M Revision B

Sample Results

Lab Name: ALS Environmental -- FC

Work Order Number: 1201059

Client Name: Gardiner's Go-Fers, LLC

ClientProject ID: Christerson

Field ID: 1 W
Lab ID: 1201059-1

Sample Matrix: SOIL

% Moisture: 4.3

Date Collected: 04-Jan-12

Date Extracted: 09-Jan-12

Date Analyzed: 13-Jan-12

Prep Method: METHOD

Prep Batch: EX120109-1

QCBatchID: EX120109-1-1

Run ID: HCD120112-3

Cleanup: NONE

Basis: Dry Weight

File Name: F3F41774

Sample Aliquot: 20.01G

Final Volume: 5 ML

Result Units: MG/KG

Clean DF: 1

CASNO	Target Analyte	Dilution Factor	Result	Reporting Limit	Result Qualifier	EPA Qualifier
68334-30-5	Diesel Range Organics	1	410	5.2	H,M	

Surrogate Recovery

CASNO	Surrogate Analyte	Result	Flag	Spike Amount	Percent Recovery	Control Limits
84-15-1	O-TERPHENYL	10.2		13.1	78	47 - 142

The chromatogram for Diesel Range Organics indicates the presence of hydrocarbons in the range of C12-C40.

Data Package ID: HCD1201059-1

Date Printed: Monday, January 16, 2012

ALS Environmental -- FC

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LIMS Version: 6.550

Gasoline Range Organics

Method SW8015 Revision B

Sample Results

Lab Name: ALS Environmental -- FC

Work Order Number: 1201059

Client Name: Gardiner's Go-Fers, LLC

ClientProject ID: Christerson

Field ID:	1 W
Lab ID:	1201059-1

Sample Matrix: SOIL
% Moisture: 4.3
Date Collected: 04-Jan-12
Date Extracted: 09-Jan-12
Date Analyzed: 09-Jan-12
Prep Method: SW5035 Rev C

Prep Batch: HCG120109-1
QCBatchID: HCG120109-1-1
Run ID: HCG120109-1A
Cleanup: NONE
Basis: Dry Weight
File Name: 06076.dat

Sample Aliquot: 1.06 G
Final Volume: 5 ML
Result Units: MG/KG
Clean DF: 1

CASNO	Target Analyte	Dilution Factor	Result	Reporting Limit	Result Qualifier	EPA Qualifier
8006-61-9	GASOLINE RANGE ORGANICS	1	0.49	0.49	U	

Surrogate Recovery

CASNO	Surrogate Analyte	Result	Flag	Spike Amount	Percent Recovery	Control Limits
193533-92-5	2,3,4-TRIFLUOROTOLUENE	0.457		0.493	93	76 - 126

Data Package ID: HCG1201059-1

Date Printed: Friday, January 13, 2012

ALS Environmental -- FC

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LIMS Version: 6.550

Gasoline Range Organics

Method SW8015 Revision B

Sample Results

Lab Name: ALS Environmental -- FC

Work Order Number: 1201059

Client Name: Gardiner's Go-Fers, LLC

ClientProject ID: Christerson

Field ID: 2 E
Lab ID: 1201059-2

Sample Matrix: SOIL

% Moisture: 5.3

Date Collected: 04-Jan-12

Date Extracted: 09-Jan-12

Date Analyzed: 09-Jan-12

Prep Method: SW5035 Rev C

Prep Batch: HCG120109-1

QCBatchID: HCG120109-1-1

Run ID: HCG120109-1A

Cleanup: NONE

Basis: Dry Weight

File Name: 06077.dat

Sample Aliquot: 1.08 G

Final Volume: 5 ML

Result Units: MG/KG

Clean DF: 1

CASNO	Target Analyte	Dilution Factor	Result	Reporting Limit	Result Qualifier	EPA Qualifier
8006-61-9	GASOLINE RANGE ORGANICS	1	0.49	0.49	U	

Surrogate Recovery

CASNO	Surrogate Analyte	Result	Flag	Spike Amount	Percent Recovery	Control Limits
193533-92-5	2,3,4-TRIFLUOROTOLUENE	0.451		0.489	92	76 - 126

Data Package ID: HCG1201059-1

Date Printed: Friday, January 13, 2012

ALS Environmental -- FC

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LIMS Version: 6.550

GC/MS Volatiles

Method SW8260 Revision C

Sample Results

Lab Name: ALS Environmental -- FC
 Work Order Number: 1201059
 Client Name: Gardiner's Go-Fers, LLC
 ClientProject ID: Christerson

Field ID: 1 W
Lab ID: 1201059-1

Sample Matrix: SOIL	Prep Batch: VL120111-3	Sample Aliquot: 5G
% Moisture: 4.3	QCBatchID: VL120111-3-2	Final Volume: 5ML
Date Collected: 04-Jan-12	Run ID: VL120111-3A	Result Units: UG/KG
Date Extracted: 11-Jan-12	Cleanup: NONE	Clean DF: 1
Date Analyzed: 11-Jan-12	Basis: Dry Weight	
Prep Method: SW5035 Rev A	File Name: C33692	

CASNO	Target Analyte	Dilution Factor	Result	Reporting Limit	Result Qualifier	EPA Qualifier
71-43-2	BENZENE	1	5.2	5.2	U	
108-88-3	TOLUENE	1	5.2	5.2	U	
100-41-4	ETHYLBENZENE	1	5.2	5.2	U	
136777-61-2	M+P-XYLENE	1	5.2	5.2	U	
95-47-6	O-XYLENE	1	5.2	5.2	U	

Surrogate Recovery

CASNO	Surrogate Analyte	Result	Flag	Spike Amount	Percent Recovery	Control Limits
460-00-4	4-BROMOFLUOROBENZENE	60.4		52.2	116	52 - 151
1868-53-7	DIBROMOFLUOROMETHANE	50.5		52.2	97	61 - 134
2037-26-5	TOLUENE-D8	52.3		52.2	100	57 - 135

Data Package ID: VL1201059-1

GC/MS Volatiles

Method SW8260 Revision C

Sample Results

Lab Name: ALS Environmental -- FC

Work Order Number: 1201059

Client Name: Gardiner's Go-Fers, LLC

ClientProject ID: Christerson

Field ID: 2 E
Lab ID: 1201059-2

Sample Matrix: SOIL
 % Moisture: 5.3
 Date Collected: 04-Jan-12
 Date Extracted: 11-Jan-12
 Date Analyzed: 11-Jan-12
 Prep Method: SW5035 Rev A

Prep Batch: VL120111-3
 QCBatchID: VL120111-3-2
 Run ID: VL120111-3A
 Cleanup: NONE
 Basis: Dry Weight
 File Name: C33693

Sample Aliquot: 5G
 Final Volume: 5ML
 Result Units: UG/KG
 Clean DF: 1

CASNO	Target Analyte	Dilution Factor	Result	Reporting Limit	Result Qualifier	EPA Qualifier
71-43-2	BENZENE	1	5.3	5.3	U	
108-88-3	TOLUENE	1	5.3	5.3	U	
100-41-4	ETHYLBENZENE	1	5.3	5.3	U	
136777-61-2	M+P-XYLENE	1	5.3	5.3	U	
95-47-6	O-XYLENE	1	5.3	5.3	U	

Surrogate Recovery

CASNO	Surrogate Analyte	Result	Flag	Spike Amount	Percent Recovery	Control Limits
460-00-4	4-BROMOFLUOROBENZENE	61		52.8	115	52 - 151
1868-53-7	DIBROMOFLUOROMETHANE	50.1		52.8	95	61 - 134
2037-26-5	TOLUENE-D8	52.3		52.8	99	57 - 135

Data Package ID: VL1201059-1