

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Date Received:
02/14/2012

Document Number:
400251383

OGCC Operator Number: 100185 Contact Name: JENNIFER LIND
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5890
 Address: 370 17TH ST STE 1700 Fax: (720) 876-6890
 City: DENVER State: CO Zip: 80202- Email: JENNIFER.LIND@ENCANA.COM

For "Intent" 24 hour notice required, Name: HICKEY, MIKE Tel: (970) 302-1024
COGCC contact: Email: mike.hickey@state.co.us

API Number 05-123-09470-00 Well Number: 1
 Well Name: CHILDRENS HOSPITAL
 Location: QtrQtr: SWNE Section: 32 Township: 3N Range: 63W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.184645 Longitude: -104.457819
 GPS Data:
 Date of Measurement: 01/27/2008 PDOP Reading: 2.7 GPS Instrument Operator's Name: PAT LINDERHOLM
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| J SAND | 7256 | 7305 | | | |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 575 | 250 | 575 | 0 | |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 7,416 | 250 | 7,416 | 6,180 | CBL |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7200 with 52 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 6450 ft. to 6350 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 4320 ft. with 50 sacks. Leave at least 100 ft. in casing 4270 CICR Depth
Perforate and squeeze at 710 ft. with 65 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNER LIND

Title: REGULATORY ANALYST Date: 2/14/2012 Email: JENNIFER.LIND@ENCANA.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 2/16/2012

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 8/15/2012

- 1) Provide 24 hour notice of MIRU to Mike Hickey at 970-302-1024 or e-mail at Mike.Hickey@state.co.us.
 - 2) Tag shoe plug after WOC.
 - 3) 15 sx at surface is from 50' to surface inside production casing and in production casing / surface casing annulus.

Attachment Check List

| Att Doc Num | Name |
|-------------|-----------------------------|
| 400251383 | FORM 6 INTENT SUBMITTED |
| 400251883 | WELLBORE DIAGRAM |
| 400251884 | PROPOSED PLUGGING PROCEDURE |

Total Attach: 3 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|--|-------------------------|
| Engineer | Added 20 sx plug in casing at top of NBRR. Base of FH 660' on IEL. Modified shoe plug from 15 sx in casing (apparently) to 65 sx via perms at 710'. Increased surface plug from 4 sx to 15 sx. | 2/16/2012 3:54:59 PM |
| Permit | Operator had an approved intent back in 2008. | 2/15/2012 9:23:58 AM |

Total: 2 comment(s)