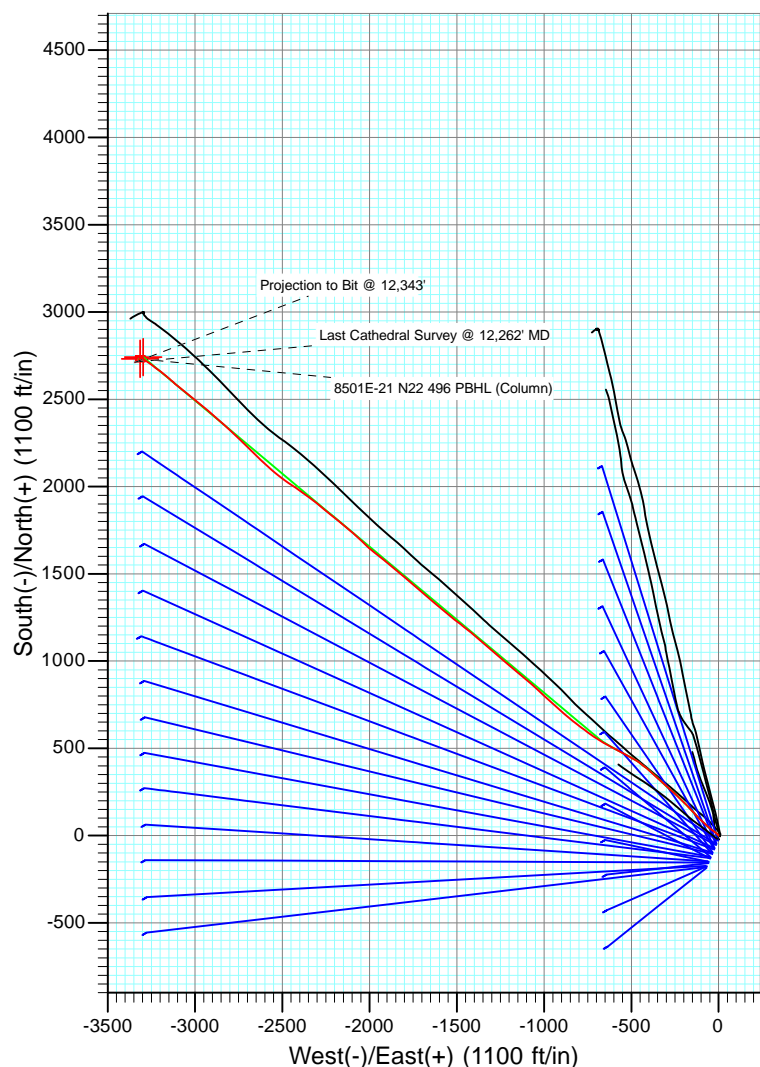
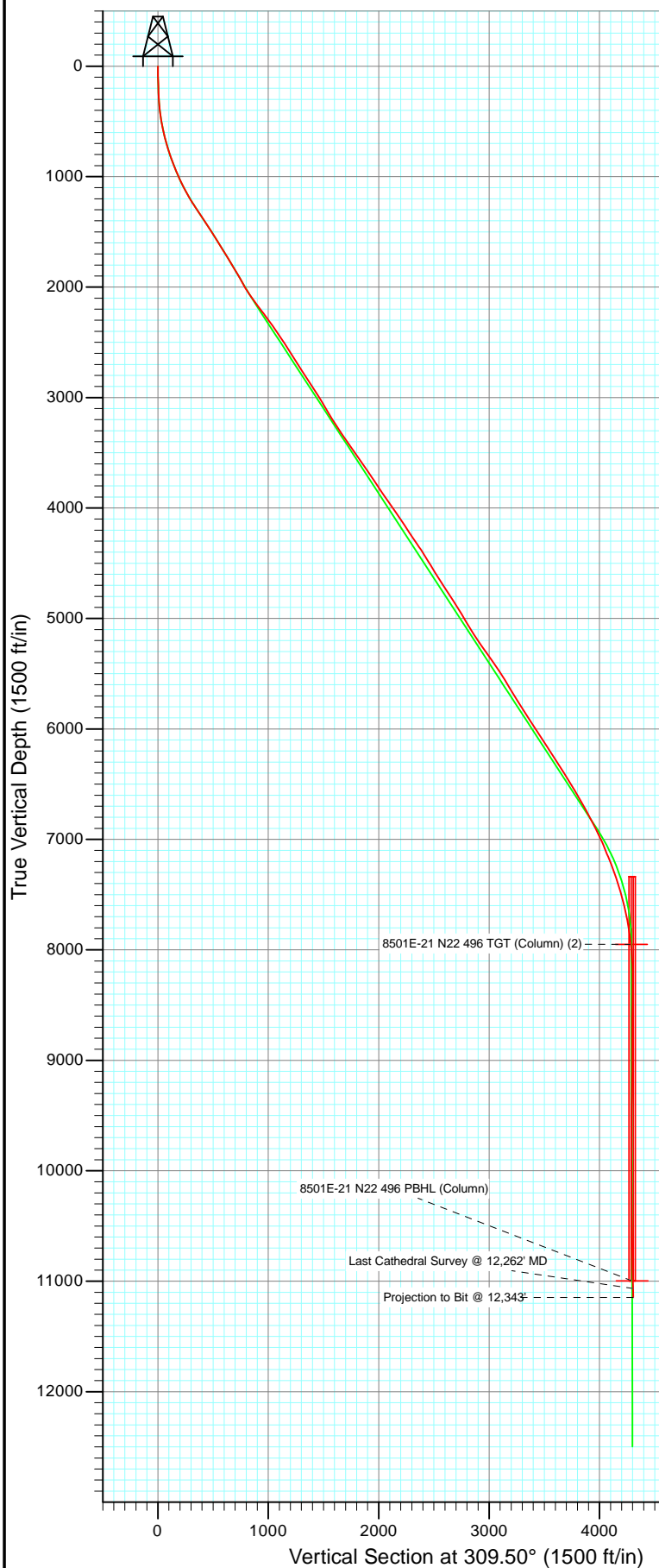




Project: Story Gulch  
 Site: S22-T4S-R96W (N22 496) (Column Pattern)  
 Well: 8501E-21 N22 496  
 Wellbore: DD  
 Design: FINAL



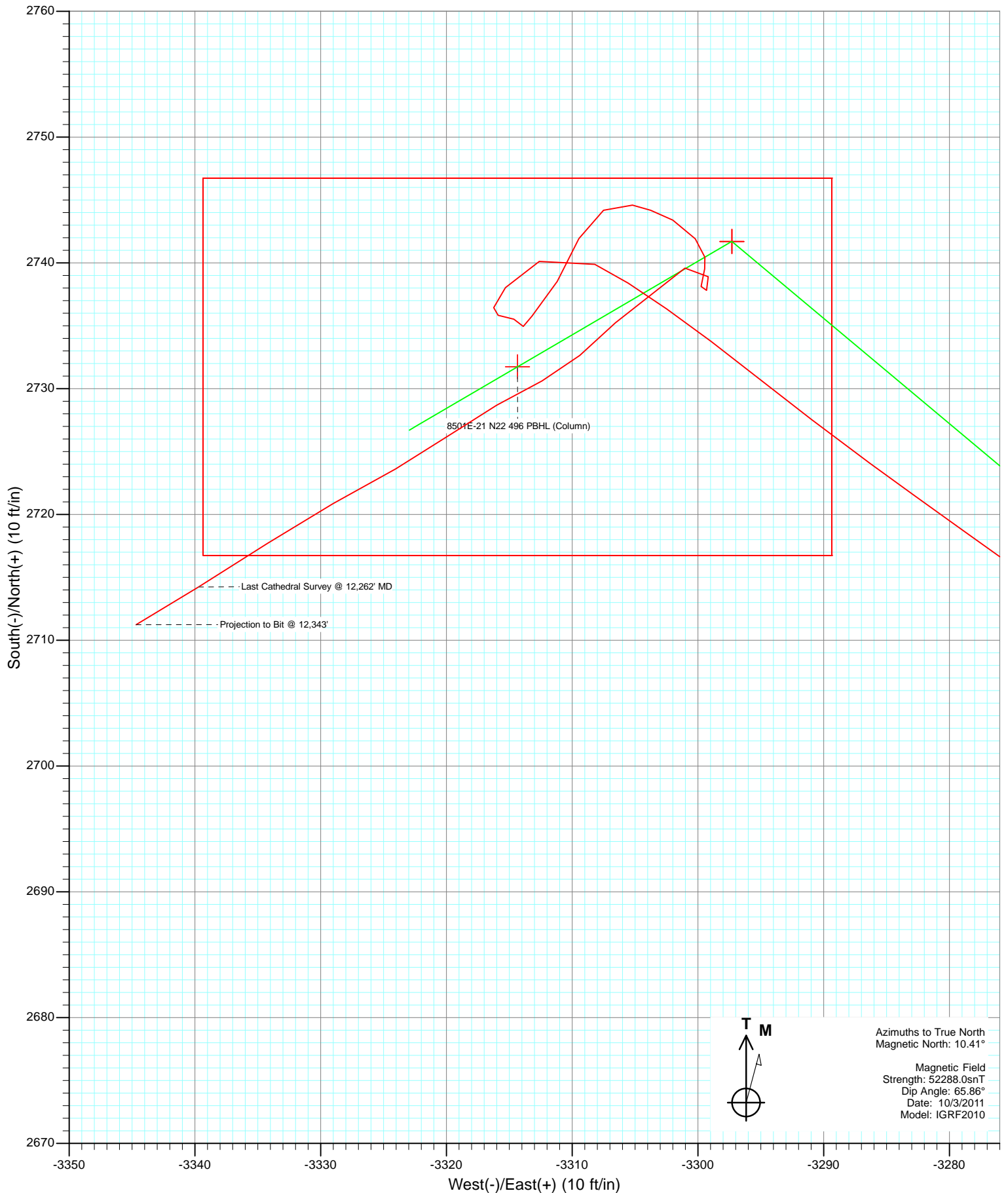
Azimuths to True North  
 Magnetic North: 10.41°

Magnetic Field  
 Strength: 52288.0nT  
 Dip Angle: 65.86°  
 Date: 10/3/2011  
 Model: IGRF2010

DD 8501E-21 N22 496 115377/ID 110055 (SH), 115445 ID 113055; SC						
WELL @ 7602.0ft (Patterson 306) North American Datum 1983 Well 8501E-21 N22 496, True North						
Type Target	Target	Azimuth 309.50	Origin Type Slot	N/S 0.0	E/W 0.0	From TVD 0.0
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	
8501E-21 N22 496 TGT (Column) (2)	7950.3	2741.7	-3297.3	39° 41' 30.29 N	108° 10' 7.43 W	
8501E-21 N22 496 PBHL (Column)	10997.0	2731.7	-3314.3	39° 41' 30.19 N	108° 10' 7.64 W	



Project: Story Gulch  
Site: S22-T4S-R96W (N22 496) (Column Pattern)  
Well: 8501E-21 N22 496  
Wellbore: DD  
Design: FINAL



# Cathedral Energy Services

## Survey Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well 8501E-21 N22 496
<b>Project:</b>	Story Gulch	<b>TVD Reference:</b>	WELL @ 7602.0ft (Patterson 306)
<b>Site:</b>	S22-T4S-R96W (N22 496) (Column Pattern)	<b>MD Reference:</b>	WELL @ 7602.0ft (Patterson 306)
<b>Well:</b>	8501E-21 N22 496	<b>North Reference:</b>	True
<b>Wellbore:</b>	DD	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB

<b>Project</b>	Story Gulch		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Colorado Central Zone		

<b>Site</b>	S22-T4S-R96W (N22 496) (Column Pattern)			
<b>Site Position:</b>		<b>Northing:</b>	1,685,048.56 ft	<b>Latitude:</b> 39° 41' 3.24 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,252,316.79 ft	<b>Longitude:</b> 108° 9' 25.11 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	13.200 in	<b>Grid Convergence:</b> -1.68 °

<b>Well</b>	8501E-21 N22 496			
<b>Well Position</b>	<b>+N/-S</b>	0.0 ft	<b>Northing:</b>	1,685,044.61 ft
	<b>+E/-W</b>	0.0 ft	<b>Easting:</b>	2,252,306.13 ft
<b>Position Uncertainty</b>	0.0 ft	<b>Wellhead Elevation:</b>	ft	<b>Ground Level:</b> 7,569.0 ft

<b>Wellbore</b>	DD				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	10/3/2011	10.41	65.86	52,288

<b>Design</b>	DD			
<b>Audit Notes:</b>				
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b> 0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	309.50

<b>Survey Program</b>	<b>Date</b>	10/19/2011		
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>
179.0	2,071.0	Survey #1 (DD)	MWD	Geolink MWD
2,162.0	12,343.0	Survey #2 (DD)	MWD	Geolink MWD

<b>Survey</b>									
<b>Measured Depth (ft)</b>	<b>Inclination (°)</b>	<b>Azimuth (°)</b>	<b>Vertical Depth (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Vertical Section (ft)</b>	<b>Dogleg Rate (°/100ft)</b>	<b>Build Rate (°/100ft)</b>	<b>Formations / Comments</b>
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
179.0	1.90	328.10	179.0	2.5	-1.6	2.8	1.06	1.06	
240.0	2.60	317.80	239.9	4.4	-3.0	5.1	1.32	1.15	
330.0	4.20	314.90	329.8	8.2	-6.7	10.4	1.79	1.78	
422.0	7.20	310.10	421.3	14.3	-13.5	19.6	3.30	3.26	
513.0	10.20	305.40	511.2	22.7	-24.5	33.3	3.39	3.30	
608.0	13.20	304.50	604.3	33.7	-40.3	52.5	3.16	3.16	
699.0	15.60	312.30	692.4	47.8	-57.9	75.1	3.39	2.64	
791.0	18.20	313.20	780.4	66.0	-77.5	101.8	2.84	2.83	
883.0	20.90	313.60	867.1	87.1	-99.9	132.5	2.94	2.93	
975.0	22.50	317.10	952.6	111.4	-123.7	166.3	2.24	1.74	
1,066.0	25.60	315.80	1,035.7	138.2	-149.3	203.1	3.46	3.41	

# Cathedral Energy Services

## Survey Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well 8501E-21 N22 496
<b>Project:</b>	Story Gulch	<b>TVD Reference:</b>	WELL @ 7602.0ft (Patterson 306)
<b>Site:</b>	S22-T4S-R96W (N22 496) (Column Pattern)	<b>MD Reference:</b>	WELL @ 7602.0ft (Patterson 306)
<b>Well:</b>	8501E-21 N22 496	<b>North Reference:</b>	True
<b>Wellbore:</b>	DD	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Formations / Comments
1,158.0	28.00	317.60	1,117.8	168.4	-177.7	244.3	2.75	2.61	
1,250.0	30.50	314.90	1,198.1	200.8	-208.8	288.9	3.07	2.72	
1,342.0	33.90	313.30	1,275.9	234.9	-244.1	337.8	3.81	3.70	
1,434.0	34.50	309.30	1,352.0	269.0	-282.9	389.4	2.53	0.65	
1,525.0	33.10	314.20	1,427.6	302.7	-320.7	440.0	3.37	-1.54	
1,617.0	32.50	312.20	1,505.0	336.8	-357.0	489.7	1.35	-0.65	
1,709.0	32.00	311.50	1,582.8	369.6	-393.5	538.7	0.68	-0.54	
1,800.0	31.60	307.90	1,660.1	400.2	-430.4	586.7	2.13	-0.44	
1,892.0	31.20	302.90	1,738.7	427.9	-469.5	634.4	2.86	-0.43	
1,984.0	31.50	299.40	1,817.2	452.7	-510.4	681.8	2.01	0.33	
2,071.0	30.90	297.20	1,891.7	474.1	-550.1	726.0	1.48	-0.69	
2,162.0	29.10	295.30	1,970.5	494.2	-590.9	770.3	2.24	-1.98	
2,254.0	34.10	299.80	2,048.8	516.6	-633.5	817.4	6.01	5.43	
2,346.0	36.40	303.30	2,123.9	544.4	-678.7	870.0	3.33	2.50	
2,437.0	37.80	304.40	2,196.5	575.0	-724.3	924.6	1.70	1.54	
2,528.0	35.80	305.10	2,269.4	606.0	-769.1	978.9	2.25	-2.20	
2,620.0	35.50	308.70	2,344.1	638.2	-812.0	1,032.5	2.30	-0.33	
2,711.0	34.70	307.90	2,418.6	670.7	-853.0	1,084.8	1.01	-0.88	
2,803.0	33.80	312.70	2,494.7	704.1	-892.5	1,136.5	3.09	-0.98	
2,895.0	33.00	311.80	2,571.5	738.2	-930.0	1,187.1	1.02	-0.87	
2,986.0	32.00	311.20	2,648.2	770.6	-966.6	1,236.0	1.15	-1.10	
3,078.0	32.00	313.80	2,726.2	803.5	-1,002.5	1,284.7	1.50	0.00	
3,169.0	32.50	312.50	2,803.2	836.7	-1,038.0	1,333.1	0.94	0.55	
3,261.0	34.10	311.70	2,880.1	870.5	-1,075.4	1,383.6	1.80	1.74	
3,352.0	32.60	309.90	2,956.1	903.2	-1,113.3	1,433.6	1.97	-1.65	
3,444.0	31.20	309.10	3,034.2	934.2	-1,150.8	1,482.2	1.59	-1.52	
3,535.0	30.90	310.60	3,112.2	964.2	-1,186.8	1,529.1	0.91	-0.33	
3,627.0	32.20	311.10	3,190.6	995.7	-1,223.2	1,577.2	1.44	1.41	
3,719.0	32.70	309.70	3,268.2	1,027.7	-1,260.8	1,626.6	0.98	0.54	
3,810.0	33.30	310.40	3,344.5	1,059.6	-1,298.8	1,676.2	0.78	0.66	
3,902.0	34.50	311.50	3,420.9	1,093.2	-1,337.5	1,727.5	1.46	1.30	
3,993.0	36.20	311.30	3,495.1	1,128.1	-1,377.0	1,780.1	1.87	1.87	
4,085.0	35.40	309.10	3,569.7	1,162.8	-1,418.1	1,833.9	1.65	-0.87	
4,176.0	34.50	308.20	3,644.3	1,195.4	-1,458.8	1,886.0	1.14	-0.99	
4,268.0	33.10	307.00	3,720.8	1,226.6	-1,499.4	1,937.1	1.69	-1.52	
4,360.0	34.10	310.20	3,797.4	1,258.4	-1,539.1	1,988.0	2.21	1.09	
4,451.0	34.50	309.90	3,872.6	1,291.4	-1,578.4	2,039.3	0.48	0.44	
4,543.0	34.00	309.90	3,948.6	1,324.6	-1,618.1	2,091.1	0.54	-0.54	
4,634.0	35.60	311.20	4,023.3	1,358.3	-1,657.5	2,143.0	1.94	1.76	
4,726.0	34.20	310.70	4,098.8	1,392.8	-1,697.3	2,195.6	1.55	-1.52	
4,817.0	32.90	309.20	4,174.6	1,425.1	-1,735.8	2,245.9	1.69	-1.43	
4,909.0	34.20	310.50	4,251.3	1,457.7	-1,774.9	2,296.8	1.61	1.41	
5,000.0	34.20	312.00	4,326.6	1,491.4	-1,813.3	2,347.9	0.93	0.00	
5,092.0	32.40	310.00	4,403.5	1,524.6	-1,851.4	2,398.4	2.29	-1.96	
5,183.0	31.20	308.80	4,480.8	1,555.0	-1,888.5	2,446.3	1.49	-1.32	
5,275.0	32.40	308.80	4,559.0	1,585.4	-1,926.3	2,494.8	1.30	1.30	
5,366.0	31.80	308.20	4,636.1	1,615.5	-1,964.1	2,543.1	0.75	-0.66	
5,458.0	33.00	311.70	4,713.8	1,647.2	-2,001.9	2,592.4	2.42	1.30	
5,549.0	33.50	313.50	4,789.9	1,681.0	-2,038.6	2,642.2	1.22	0.55	
5,641.0	32.60	312.60	4,867.0	1,715.2	-2,075.2	2,692.3	1.11	-0.98	
5,732.0	30.80	311.10	4,944.4	1,747.1	-2,110.8	2,740.1	2.16	-1.98	
5,824.0	31.00	308.80	5,023.4	1,777.4	-2,147.1	2,787.3	1.30	0.22	
5,915.0	31.70	309.40	5,101.1	1,807.3	-2,183.8	2,834.7	0.84	0.77	

# Cathedral Energy Services

## Survey Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well 8501E-21 N22 496
<b>Project:</b>	Story Gulch	<b>TVD Reference:</b>	WELL @ 7602.0ft (Patterson 306)
<b>Site:</b>	S22-T4S-R96W (N22 496) (Column Pattern)	<b>MD Reference:</b>	WELL @ 7602.0ft (Patterson 306)
<b>Well:</b>	8501E-21 N22 496	<b>North Reference:</b>	True
<b>Wellbore:</b>	DD	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Formations / Comments
6,007.0	33.50	309.00	5,178.6	1,838.6	-2,222.2	2,884.2	1.97	1.96	
6,097.0	34.80	309.00	5,253.1	1,870.4	-2,261.5	2,934.7	1.44	1.44	
6,189.0	36.20	308.80	5,328.0	1,904.0	-2,303.0	2,988.2	1.53	1.52	
6,280.0	34.40	307.20	5,402.2	1,936.4	-2,344.5	3,040.7	2.22	-1.98	
6,371.0	33.50	305.80	5,477.7	1,966.6	-2,385.3	3,091.5	1.31	-0.99	
6,463.0	31.60	303.40	5,555.3	1,994.7	-2,426.0	3,140.8	2.50	-2.07	
6,554.0	30.90	304.30	5,633.1	2,021.0	-2,465.2	3,187.8	0.92	-0.77	
6,646.0	32.50	307.10	5,711.3	2,049.2	-2,504.5	3,236.0	2.36	1.74	
6,738.0	31.50	310.00	5,789.4	2,079.6	-2,542.6	3,284.7	1.99	-1.09	
6,829.0	32.60	311.60	5,866.5	2,111.1	-2,579.1	3,333.0	1.53	1.21	
6,921.0	32.60	313.90	5,944.0	2,144.8	-2,615.5	3,382.5	1.35	0.00	
7,012.0	33.20	313.60	6,020.4	2,179.0	-2,651.2	3,431.8	0.68	0.66	
7,104.0	33.50	315.00	6,097.2	2,214.3	-2,687.4	3,482.2	0.90	0.33	
7,195.0	33.80	314.60	6,173.0	2,249.8	-2,723.2	3,532.4	0.41	0.33	
7,287.0	33.40	313.80	6,249.6	2,285.3	-2,759.7	3,583.1	0.65	-0.43	
7,378.0	32.30	312.80	6,326.1	2,319.2	-2,795.6	3,632.4	1.35	-1.21	
7,470.0	32.00	311.70	6,404.0	2,352.1	-2,831.9	3,681.3	0.71	-0.33	
7,561.0	31.20	310.90	6,481.5	2,383.6	-2,867.7	3,728.9	0.99	-0.88	
7,653.0	30.50	311.10	6,560.5	2,414.5	-2,903.3	3,776.1	0.77	-0.76	
7,744.0	29.50	310.60	6,639.3	2,444.3	-2,937.7	3,821.6	1.13	-1.10	
7,836.0	29.20	309.90	6,719.5	2,473.4	-2,972.1	3,866.6	0.50	-0.33	
7,927.0	29.00	308.60	6,799.0	2,501.4	-3,006.4	3,910.9	0.73	-0.22	
8,019.0	26.90	308.50	6,880.2	2,528.3	-3,040.1	3,954.0	2.28	-2.28	
8,110.0	25.60	308.40	6,961.9	2,553.3	-3,071.6	3,994.3	1.43	-1.43	
8,202.0	23.00	311.30	7,045.7	2,577.5	-3,100.7	4,032.1	3.11	-2.83	
8,294.0	22.20	309.50	7,130.6	2,600.4	-3,127.6	4,067.4	1.15	-0.87	
8,385.0	20.30	312.30	7,215.4	2,622.0	-3,152.6	4,100.4	2.37	-2.09	
8,477.0	19.20	310.00	7,302.0	2,642.5	-3,176.0	4,131.5	1.46	-1.20	
8,568.0	18.30	303.70	7,388.2	2,660.0	-3,199.3	4,160.7	2.43	-0.99	
8,660.0	17.50	309.60	7,475.8	2,676.9	-3,222.0	4,188.9	2.15	-0.87	
8,751.0	14.90	305.70	7,563.1	2,692.4	-3,242.0	4,214.2	3.10	-2.86	
8,842.0	12.70	305.60	7,651.5	2,705.1	-3,259.7	4,235.9	2.42	-2.42	
8,933.0	10.50	305.20	7,740.6	2,715.7	-3,274.6	4,254.1	2.42	-2.42	
9,024.0	7.70	306.30	7,830.5	2,724.0	-3,286.3	4,268.5	3.08	-3.08	
9,115.0	6.30	308.50	7,920.8	2,730.8	-3,295.1	4,279.6	1.57	-1.54	
9,209.0	5.00	305.40	8,014.3	2,736.3	-3,302.5	4,288.8	1.42	-1.38	
9,301.0	3.40	296.30	8,106.1	2,739.9	-3,308.2	4,295.5	1.88	-1.74	
9,392.0	2.80	244.30	8,197.0	2,740.1	-3,312.6	4,299.0	3.04	-0.66	
9,484.0	1.60	210.90	8,288.9	2,738.0	-3,315.3	4,299.8	1.86	-1.30	
9,576.0	0.70	209.00	8,380.9	2,736.4	-3,316.2	4,299.5	0.98	-0.98	
9,667.0	0.80	101.00	8,471.9	2,735.8	-3,315.9	4,298.8	1.34	0.11	
9,759.0	0.80	107.30	8,563.9	2,735.5	-3,314.6	4,297.7	0.10	0.00	
9,851.0	0.30	190.90	8,655.9	2,735.0	-3,313.9	4,296.7	0.67	-0.41	
9,943.0	1.60	35.00	8,747.8	2,735.8	-3,313.2	4,296.7	2.04	1.41	
10,035.0	2.70	36.80	8,839.8	2,735.5	-3,312.5	4,296.9	1.21	1.21	
10,127.0	2.20	14.50	8,931.7	2,741.9	-3,309.5	4,297.7	1.17	-0.55	
10,219.0	2.00	70.20	9,023.6	2,744.2	-3,307.5	4,297.7	2.14	-0.22	
10,311.0	1.00	100.10	9,115.6	2,744.6	-3,305.2	4,296.2	1.35	-1.09	
10,403.0	0.90	111.90	9,207.6	2,744.2	-3,303.8	4,294.8	0.24	-0.11	
10,495.0	1.50	114.90	9,299.6	2,743.4	-3,302.0	4,292.9	0.66	0.65	
10,587.0	1.50	145.00	9,391.5	2,741.9	-3,300.2	4,290.6	0.85	0.00	
10,679.0	0.60	169.80	9,483.5	2,740.5	-3,299.4	4,289.1	1.07	-0.98	
10,771.0	0.60	193.10	9,575.5	2,739.5	-3,299.5	4,288.5	0.27	0.00	

# Cathedral Energy Services

## Survey Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well 8501E-21 N22 496
<b>Project:</b>	Story Gulch	<b>TVD Reference:</b>	WELL @ 7602.0ft (Patterson 306)
<b>Site:</b>	S22-T4S-R96W (N22 496) (Column Pattern)	<b>MD Reference:</b>	WELL @ 7602.0ft (Patterson 306)
<b>Well:</b>	8501E-21 N22 496	<b>North Reference:</b>	True
<b>Wellbore:</b>	DD	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Formations / Comments
10,888.0	1.20	190.40	9,692.5	2,738.1	-3,299.7	4,287.8	0.66	0.66	
10,980.0	1.10	43.00	9,784.5	2,737.8	-3,299.3	4,287.3	2.40	-0.11	
11,071.0	0.80	314.30	9,875.5	2,738.9	-3,299.2	4,287.9	1.48	-0.33	
11,254.0	0.60	257.40	10,058.5	2,739.6	-3,301.0	4,289.7	0.38	-0.11	
11,529.0	2.40	225.70	10,333.4	2,735.2	-3,306.6	4,291.2	0.70	0.65	
11,621.0	2.40	229.40	10,425.3	2,732.6	-3,309.4	4,291.8	0.17	0.00	
11,712.0	2.20	243.10	10,516.2	2,730.6	-3,312.4	4,292.8	0.64	-0.22	
11,804.0	2.90	240.90	10,608.1	2,728.7	-3,316.0	4,294.4	0.77	0.76	
11,896.0	2.80	234.30	10,700.0	2,726.2	-3,319.9	4,295.8	0.37	-0.11	
11,987.0	3.40	240.70	10,790.9	2,723.6	-3,324.0	4,297.3	0.76	0.66	
12,079.0	3.70	241.20	10,882.7	2,720.9	-3,329.0	4,299.4	0.33	0.33	
12,170.0	4.00	236.60	10,973.5	2,717.7	-3,334.2	4,301.4	0.47	0.33	
12,262.0	4.10	238.80	11,065.3	2,714.2	-3,339.7	4,303.5	0.20	0.11	Last Cathedral Survey @ 12,262' MD
12,343.0	4.10	238.80	11,146.1	2,711.2	-3,344.7	4,305.4	0.00	0.00	Projection to Bit @ 12,343'

Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
8501E-21 N22 496 PBH - hit/miss target - Shape	0.00	0.00	10,997.0	2,731.7	-3,314.3	1,687,872.10	2,249,073.09	39° 41' 30.19 N	108° 10' 7.64 W
- actual wellpath misses target center by 25.9ft at 12191.7ft MD (10995.2 TVD, 2716.9 N, -3335.5 E)									
- Rectangle (sides W30.0 H50.0 D0.0)									
8501E-21 N22 496 TGT - actual wellpath misses target center by 9.0ft at 9145.2ft MD (7950.8 TVD, 2732.7 N, -3297.6 E)	0.00	0.00	7,950.3	2,741.7	-3,297.3	1,687,881.57	2,249,090.42	39° 41' 30.29 N	108° 10' 7.43 W
- Point									
8501E-21 N22 496 TGT - actual wellpath misses target center by 137.2ft at 8560.4ft MD (7381.0 TVD, 2658.7 N, -3197.3 E)	0.00	0.00	7,337.0	2,741.7	-3,297.3	1,687,881.57	2,249,090.42	39° 41' 30.29 N	108° 10' 7.43 W
- Point									

Design Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
12,262.0	11,065.3	2,714.2	-3,339.7	Last Cathedral Survey @ 12,262' MD
12,343.0	11,146.1	2,711.2	-3,344.7	Projection to Bit @ 12,343'

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_