

REM #5660

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED  
2/10/2012

DOCUMENT  
#2222894

1. OGCC Operator Number: <u>66571</u>	4. Contact Name <u>Sean T. Norris</u>	Complete the Attachment Checklist  OP OGCC
2. Name of Operator: <u>OXY USA WTP LP</u>	Phone: <u>(970)263-3628</u>	
3. Address: <u>760 Horizon Drive</u> City: <u>Grand Junction</u> State: <u>CO</u> Zip: <u>81506</u>	Fax: <u>(970)263-3694</u>	
5. API Number <u>05-</u>	OGCC Facility ID Number <u>335456</u>	Survey Plat
6. Well/Facility Name: <u>Cascade Creek -66S97W</u>	7. Well/Facility Number <u>620-43-32</u>	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): <u>NESE, Sec 20, T6S, R97W, 6th PM</u>		Surface Eqpm Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>Cascade Creek</u>	Technical Info Page
11. Federal, Indian or State Lease Number: <u>NA</u>		Other

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: ☐ FNL/FSL ☐ FEL/FWL

Change of Surface Footage to Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage from Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage to Exterior Section Lines: ☐ ☐ ☐ ☐ attach directional survey

Bottomhole location Qtr/Sec, Twp, Rng, Mer                     

Latitude                      Distance to nearest property line                      Distance to nearest bldg, public rd, utility or RR                     

Longitude                      Distance to nearest lease line                      Is location in a High Density Area (rule 603b)? Yes/No                     

Ground Elevation                      Distance to nearest well same formation                      Surface owner consultation date:                     

GPS DATA:  
Date of Measurement                      PDOP Reading                      Instrument Operator's Name                     

☐ CHANGE SPACING UNIT  
Formation                      Formation Code                      Spacing order number                      Unit Acreage                      Unit configuration                     

☐ Remove from surface bond  
Signed surface use agreement attached                     

☐ CHANGE OF OPERATOR (prior to drilling):  
Effective Date:                       
Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME  
From:                      NUMBER                       
To:                       
Effective Date:                     

☐ ABANDONED LOCATION:  
Was location ever built? ☐ Yes ☐ No  
Is site ready for inspection? ☐ Yes ☐ No  
Date Ready for inspection:                     

☐ NOTICE OF CONTINUED SHUT IN STATUS  
Date well shut in or temporarily abandoned:                       
Has Production Equipment been removed from site? ☐ Yes ☐ No  
MIT required if shut in longer than two years. Date of last MIT                     

☐ SPUD DATE:                      ☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK  
Method used                      Cementing tool setting/perf depth                      Cement volume                      Cement top                      Cement bottom                      Date                     

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
Final reclamation will commence on approximately                      ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent  
Approximate Start Date:                     

☐ Report of Work Done  
Date Work Completed:                     

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Application of diff. standard	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Sean T. Norris  
Print Name: Sean T. Norris

Date: 11/8/2011 Email: sean\_norris@oxy.com  
Title: Senior Regulatory Advisor

COGCC Approved: Chris Canfield  
CONDITIONS OF APPROVAL, IF ANY:                     

Title: FOR Date: 02/04/2012  
Chris Canfield

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	66571	API Number:	
2. Name of Operator:	OXY USA WTP LP	OGCC Facility ID #	335456
3. Well/Facility Name:	Cascade Creek -66S97W	Well/Facility Number:	620-43-32
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NESE, Sec 20, T6S, R97W, 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

OXY USA WTP LP (Oxy) requests to apply a different standard to the Colorado Oil and Gas Commission Conservation (COGCC) Table 910-1 concentration levels for Arsenic (As). Based on spoil pile analytical results for As being below background levels, Oxy's sundry requests to waive the COGCC Table 910-1 concentration for As. In this particular situation, the background samples in the area are above the COGCC Table 910-1 standards, but is below the undisturbed background levels. (See attached table)

Oxy collected a representative grab sample for each background sample location. Table 1 identifies the COGCC Table 910-1 concentration levels as well as Oxy's background sample concentration levels. Based on the background sample concentrations, Oxy's sundry notice request to apply a different standards to the COGCC Table 910-1 concentration levels.