

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571  
2. Name of Operator: OXY USA WTP LP  
3. Address: P O BOX 27757  
City: HOUSTON State: TX Zip: 77227  
4. Contact Name: Joan Proulx  
Phone: (970) 263-3641  
Fax: (970) 263-3694

5. API Number 05-045-16007-00  
6. County: GARFIELD  
7. Well Name: CASCADE CREEK  
Well Number: 697-09-44A  
8. Location: QtrQtr: SWSE Section: 9 Township: 6S Range: 97W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: WAITING ON COMPLETION  
Treatment Date: 12/15/2011 Date of First Production this formation: 05/20/2010  
Perforations Top: 6918 Bottom: 7468 No. Holes: 66 Hole size: 35/100  
Provide a brief summary of the formation treatment: Open Hole:   
2 stages of slickwater frac with 7,995 bbls of frac fluid and 298,632 lbs of white sand propan  
This formation is commingled with another formation:  Yes  No  
Test Information:  
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:  
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7372 Tbg setting date: 01/10/2012 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt  
Bridge Plug Depth: Sacks cement on top:

Comment:  
Pay-add work was done on the 697-09-44A well and tubing was re-landed on 1/10/12. The well is waiting for a rig to complete the work and is currently on flowback. Data as of 2/14/12: mcf - 0, casing psi - 0, tubing psi - 11, choke size - 28/64, bradenhead - 0 psig.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: Print Name: Joan Proulx  
Title: Regulatory Analyst Date: Email joan\_proulx@oxy.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)