

**APPLICATION FOR PERMIT TO:**

1.  **Drill,**       Deepen,       Re-enter,       Recomplete and Operate

2. TYPE OF WELL

OIL       GAS       COALBED       OTHER \_\_\_\_\_

SINGLE ZONE       MULTIPLE       COMMINGLE

Refiling   
Sidetrack

Document Number:  
400243913

PluggingBond SuretyID  
19810003

3. Name of Operator: CHEVRON USA INC      4. COGCC Operator Number: 16700

5. Address: 6001 BOLLINGER CANYON RD  
City: SAN RAMON      State: CA      Zip: 94583

6. Contact Name: Julie Justus      Phone: (970)257-6042      Fax: (970)245-6489  
Email: jjustus@chevron.com

7. Well Name: SKR-698-09-BV      Well Number: 03

8. Unit Name (if appl): \_\_\_\_\_      Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 6011

**WELL LOCATION INFORMATION**

10. QtrQtr: NWSE      Sec: 9      Twp: 6S      Rng: 98W      Meridian: 6  
Latitude: 39.545766      Longitude: -108.332107

Footage at Surface:      2016      feet      FSL      1694      feet      FEL

11. Field Name: Skinner Ridge      Field Number: 77548

12. Ground Elevation: 5856      13. County: GARFIELD

14. GPS Data:  
Date of Measurement: 12/10/2007      PDOP Reading: 2.8      Instrument Operator's Name: Ivan Martin

15. If well is  Directional       Horizontal (highly deviated)      **submit deviated drilling plan.**

Footage at Top of Prod Zone:      FNL/FSL      FEL/FWL      Bottom Hole:      FNL/FSL      FEL/FWL

2053      FSL      2008      FEL      2053      FSL      2008      FEL

Sec: 9      Twp: 6S      Rng: 98W      Sec: 9      Twp: 6S      Rng: 98W

16. Is location in a high density area? (Rule 603b)?       Yes       No

17. Distance to the nearest building, public road, above ground utility or railroad: 1260 ft

18. Distance to nearest property line: 290 ft      19. Distance to nearest well permitted/completed in the same formation(BHL): 278 ft

**LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Williams Fork	WMFK	510-24		

21. Mineral Ownership:       Fee       State       Federal       Indian      Lease #: \_\_\_\_\_

22. Surface Ownership:       Fee       State       Federal       Indian

23. Is the Surface Owner also the Mineral Owner?       Yes       No      Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?       Yes       No

23b. If 23 is No:       Surface Owners Agreement Attached or       \$25,000 Blanket Surface Bond       \$2,000 Surface Bond       \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

See attached Mineral Lease Map with approved original APD

25. Distance to Nearest Mineral Lease Line: 330 ft 26. Total Acres in Lease: 6960

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: Evaporate and Bury

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26	16	36.95	0	60		60	0
SURF	12+1/4	8+5/8	24	0	1,000	271	1,000	0
1ST	7+7/8	4+1/2	11.6	800	6,079	1,017	6,079	800

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments Chevron owns surface. No change to previously approved APD are proposed in this filing. 1. The pad has been built. 2. The pits have been constructed. 3. No additional expansion or surface disturbance is required for this well pad. 4. No variance is being sought in relation to this well pad. 5. There are no wildlife restrictions (RSO) associated with this location.

34. Location ID: 336051

35. Is this application in a Comprehensive Drilling Plan?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Justus

Title: Regulatory Specialist Date: 1/21/2012 Email: jjustus@chevron.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 2/16/2012

<b>API NUMBER</b>
05 045 17432 00

Permit Number: \_\_\_\_\_ Expiration Date: 2/15/2014

**CONDITIONS OF APPROVAL, IF ANY:**  
\_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.
- 2) GARFIELD COUNTY RULISON FIELD NOTICE TO OPERATORS. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE
- 3) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 135 FEET DEEP.

**Attachment Check List**

Att Doc Num	Name
400243913	FORM 2 SUBMITTED
400243914	DEVIATED DRILLING PLAN
400243915	DEVIATED DRILLING PLAN
400243921	APD APPROVED

Total Attach: 4 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	LGD passed and public comments waived. Final Comprehensive Review Status-passed.	2/13/2012 8:26:03 AM
Permit	added five refile statements per oper. changed TD to 6011' per oper.	1/26/2012 1:38:41 PM
Permit	need five refile statements. has TD changed?	1/26/2012 9:48:35 AM
LGD	Passed	1/25/2012 2:24:09 PM
Permit	Operator input plugging bond and answered #15. This form has passed completeness.	1/23/2012 9:12:59 AM
Permit	Returned to draft. Missing #15 and plugging bond.	1/23/2012 8:40:58 AM

Total: 6 comment(s)

**BMP**

<b><u>Type</u></b>	<b><u>Comment</u></b>

Total: 0 comment(s)