

FORM
2A

Rev
04/01

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400218817

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: 319343

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:
319343
Expiration Date:
02/14/2015

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 100322
Name: NOBLE ENERGY INC
Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202

3. Contact Information

Name: SUSAN MILLER
Phone: (303) 228-4246
Fax: (303) 228-4286
email: smiller@nobleenergyinc.com

4. Location Identification:

Name: UNION COLONY Number: I26-01
County: WELD
Quarter: SENE Section: 26 Township: 6N Range: 66W Meridian: 6 Ground Elevation: 4706

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1511 feet FNL, from North or South section line, and 668 feet FEL, from East or West section line.
Latitude: 40.462440 Longitude: -104.737290 PDOP Reading: 1.2 Date of Measurement: 10/11/2011
Instrument Operator's Name: Brian Brinkman

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

| | | | | |
|--|---|--|---|--|
| Special Purpose Pits: <input type="checkbox"/> | Drilling Pits: <input type="checkbox"/> | Wells: <input type="checkbox" value="2"/> | Production Pits: <input type="checkbox"/> | Dehydrator Units: <input type="checkbox"/> |
| Condensate Tanks: <input type="checkbox"/> | Water Tanks: <input type="checkbox"/> | Separators: <input type="checkbox" value="2"/> | Electric Motors: <input type="checkbox"/> | Multi-Well Pits: <input type="checkbox"/> |
| Gas or Diesel Motors: <input type="checkbox"/> | Cavity Pumps: <input type="checkbox"/> | LACT Unit: <input type="checkbox"/> | Pump Jacks: <input type="checkbox"/> | Pigging Station: <input type="checkbox"/> |
| Electric Generators: <input type="checkbox"/> | Gas Pipeline: <input type="checkbox" value="1"/> | Oil Pipeline: <input type="checkbox"/> | Water Pipeline: <input type="checkbox"/> | Flare: <input type="checkbox"/> |
| Gas Compressors: <input type="checkbox"/> | VOC Combustor: <input type="checkbox" value="2"/> | Oil Tanks: <input type="checkbox" value="2"/> | Fuel Tanks: <input type="checkbox"/> | |

Other: 2 three-phase flowlines, 2 water vaults, 2 EFM. Production Facilities to be located on site and dedicated to the well being permitted.

6. Construction:

Date planned to commence construction: 02/15/2012 Size of disturbed area during construction in acres: 3.00
Estimated date that interim reclamation will begin: 04/15/2012 Size of location after interim reclamation in acres: 2.00
Estimated post-construction ground elevation: 4706 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
Other: _____

7. Surface Owner:

Name: _____ Phone: _____
Address: _____ Fax: _____
Address: _____ Email: _____
City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: 10/04/2011
Surface Owner: Fee State Federal Indian
Mineral Owner: Fee State Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID 20030012

8. Reclamation Financial Assurance:

Well Surety ID: 20030009 Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
Distance, in feet, to nearest building: 1150, public road: 151, above ground utilit: 139
, railroad: 5280, property line: 168

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 32: Kim loam, 1-3% slopes

NRCS Map Unit Name: _____
NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No
Plant species from: NRCS or, field observation Date of observation: _____
List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes
Distance (in feet) to nearest surface water: 25, water well: 2253, depth to ground water: 28
Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes
Is the location within a Rule 317B Surface Water Suppl Area buffer zone:
 No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone
If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

Nearest railroad over 1 mile from location. Nearest water well permit no. 11849-R (irrigation) located 2253' SW of location; static level water well permit no. 197356-A (domestic), located 2590' SW of location. Nearest surface water are ditches located 25' SW, 123' NW, 188' SE of location. All (3) ditches will be filled in during drilling operations and replaced after completion of operations. Location is situated 92' from edge of Sensitive Wildlife Habitat buffer. DCP gas pipeline located 70' SW of location and will be shut in during drilling operations. Due to the close proximity (139') to the overhead utility line, NE of the pad, a smaller rig will be used and access to the location will be from the south. (See location drawing and access road map with 2A.) See 603.a(1) Variance request attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 12/29/2011 Email: smiller@nobleenergyinc.com
Print Name: SUSAN MILLER Title: Regulatory Analyst II

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 2/15/2012

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

No human disturbance within 0.5 mile of any active bald eagle winter roost site from November 15 to March 15 except for periodic visits such as oil maintenance and monitoring Maintenance and monitoring work within the buffer zone after development should be restricted to the period between 10:00 a.m. and 2:00 p.m.

Attachment Check List

| Att Doc Num | Name |
|-------------|-----------------------|
| 2113347 | VARIANCE REQUEST |
| 2113374 | CDPHE CONSULTATION |
| 2533504 | CORRESPONDENCE |
| 2533505 | DOW CONSULTATION |
| 400218817 | FORM 2A SUBMITTED |
| 400219869 | ACCESS ROAD MAP |
| 400219872 | HYDROLOGY MAP |
| 400219874 | LOCATION DRAWING |
| 400219875 | LOCATION PICTURES |
| 400219876 | MULTI-WELL PLAN |
| 400219877 | NRCS MAP UNIT DESC |
| 400219878 | WASTE MANAGEMENT PLAN |

Total Attach: 12 Files

General Comments

| User Group | Comment | Comment Date |
|-------------------|---|---------------------------|
| Permit | CDPHE Consultation letter rec'd and attached. Final review complete. | 2/15/2012 8:04:33 AM |
| Permit | Variance Request letter rec'd & attached. | 2/7/2012 3:24:44 PM |
| Permit | Form returned due to overhead utility within 139 feet of well head. Opr notified of need for 502.b variance from rule 603.a. CDPHE notified. | 1/31/2012 4:05:24 PM |
| Permit | Final Review complete. | 1/30/2012 8:14:37 AM |
| OGLA | Ready to pass 1-29-2012. | 1/27/2012 7:48:35 AM |
| DOW | <p>The location of the Union Colony 126-01 is adjacent to an active eagle night roost at Seeley Reservoir. The proposed date of construction on the Form 2A is Feb 15, 2012. If possible, CPW recommends that the date be postponed a month to comply with the BMP below for bald eagle winter night roost.</p> <p>•No human disturbance within 0.5 mile of any active bald eagle winter roost site from November 15 to March 15 except for periodic visits such as oil maintenance and monitoring Maintenance and monitoring work within the buffer zone after development should be restricted to the period between 10:00 a.m. and 2:00 p.m.</p> | 1/26/2012 8:57:42 AM |
| Permit | Water sampling required on form 2. Opr notified. Ready to pass pending public comment 1/19/12. | 1/3/2012 3:01:07 PM |
| OGLA | The locations parially fall within an Eagle SWH area therefore the DOW will have a chance to comment.cuonsult on the 2A. | 12/30/2011 10:22:41 AM |
| Permit | Returned to draft per area permitter and Missing salt question. | 12/29/2011 12:10:35 PM |

Total: 9 comment(s)

BMP

| Type | Comment |
|--|---|
| Storm Water/Erosion Control | Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with Oil & Gas development throughout the state of Colorado in accordance with Colorado Department of Public Health and Environment (CDPHE) and General Permit No. COR-038637. BMP's will be constructed around the perimeter of the site prior to, or at the beginning of construction. BMP's used will vary according to the location and will remain in place until the pad reaches final reclamation. |
| General Housekeeping | General housekeeping will consist of neat and orderly storage of materials and fluids. Wastes will be temporarily stored in sealed containers and regularly collected and disposed of at offsite, suitable facilities. If spills occur, prompt cleanup is required to minimize any commingling of waste materials with stormwater runoff. Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste product from maintenance will be containerized and transported offsite for disposal or recycling. There will be no major equipment overhauls conducted onsite. Equipment will be transported offsite for major overhauls. Cleanup of trash and discarded materials will be conducted at the end of each work day. Cleanup will consist of patrolling the roadway, access areas, and other work areas to pick up trash, scrap debris, other discarded materials, and any contaminated soil. These materials will be disposed of properly. |
| Material Handling and Spill Prevention | Spill Prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with Oil & Gas operations throughout the state of Colorado in accordance with CFR 112. |

Total: 3 comment(s)