Company
Well
Field
County
State/Prov

PSI
Precision Surveys International

HIGH RESOLUTION INDUCTION
COMPENSATED INDUCTION

Contractor: Sundance Energy Inc.
Rig: #1
Witnessed By:
Location:
Other Services:
Permanent Datum: Ground Level
Elev.: K.B. 1010 ft. G.L. 1000 ft.
Log Measured From: K.B. 10 ft. above Perm. Datum
Drilling Measured From: K.B.
Date: 11-17-20
Run No.: ONE
Depth-Driller: 10000 ft.
Depth-Logger: 9998 ft.
Bottom Logged Interval: 9998 ft.
Top Logged Interval: 1000 ft.
Type Fluid in Hole: Water
Salinity: 0 ppm
Density: 8.33 lb/gal
Level: Full
Max. Rec. Temp.: 200 °F
Equipment No. & Location: 1 Casper
Recorded By: Jack
Witnessed By:

	Run No.	Bit No.	Type	Size	From	To
Run 1	ONE	1	PDC	8.5 in	1000 ft	9998 ft

	Size	Wgt.	Grade	From	To
Surface String	9.625 in	36 lb/ft	J-55	0 ft	1000 ft
Production String	5.5 in	17 lb/ft	P-110	0 ft	9998 ft

	Type	Density	Viscosity	pH	Fluid Loss	Source
Rm @ Meas. Temp.	Water	8.33	1	7	0	Tank
Rmf @ Meas. Temp.						
Rmc @ Meas. Temp.						

	Rm	Rmf	Rmc
Max. Rec. Temp.	0.0 @ 200 °F		
Equip. Location	Casper		
Recorded By	Jack		
Witnessed By			

CUSTOMER

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretations and we shall not accept in the use of such or other equipment or any well to which it is associated for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Annular volume calculated for 4-1/2" casing
Cement Top @ 1000 ft
Thank you for using Phoenix Surveys!
API #: 05-123-34413-00

No repeat due to hole conditions.

Database File: 1234S.db
Dataset Pathname: Well
Presentation Format: dpit
Dataset Creation: Tue Nov 17 17:35 (dt) 2020
Charted by: Depth in Feet scaled 1:240

Density Caliper (in) 10 / 16
Gamma Ray (GAPI) 150 / 0
SP (MV) 120 / -120
Density Porosity (pu) 45 / -15
Neutron Porosity (pu) 45 / -15
Deep Resistivity (Ohm-m) .2(0.2) / 2000(2000)
Medium Resistivity (Ohm-m) .2(0.2) / 2000(2000)
Shallow Resistivity (Ohm-m) .2(0.2) / 2000(2000)
Micro Resistivity (Ohm-m) .2(0.2) / 2000(2000)

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771 LB Marks
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Matrix Change @ 771
2.95 SS Marks
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Gamma Ray
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SP
Neutron Porosity
Density Porosity
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Deep Resistivity
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Caliper TD: 9998 ft