

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400235812

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Andrea Rawson

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4253

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-21708-00

6. County: WELD

7. Well Name: SPOMER BC J

Well Number: 33-25

8. Location: QtrQtr: NWSW Section: 33 Township: 5N

Range: 66W Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 09/15/2011

Date of First Production this formation: 10/24/2011

Perforations Top: 6886 Bottom: 7212 No. Holes: 280 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Codell perms 7199-7212.

Re-Frac codell w/ 130,382 gals of Slick Water and Vistar with 244,340#'s of Ottawa sand.

Commingled Codell and Niobrara.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 10/28/2011 Hours: 24 Bbls oil: 1 Mcf Gas: 89 Bbls H2O: 5

Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 89 Bbls H2O: 5 GOR: 89000

Test Method: Flowing Casing PSI: 482 Tubing PSI: 176 Choke Size: 16

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1273 API Gravity Oil: 64

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7183 Tbg setting date: 09/20/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA

Status: COMMINGLED

Treatment Date: 09/15/2011

Date of First Production this formation:

Perforations Top: 6886 Bottom: 7016 No. Holes: 228 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 12/27/2011 arawson@nobleenergyinc.com

Email  
:

### **Attachment Check List**

Att Doc Num	Name
400235812	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)