



FORM 4 Rev 12/05

Page 1

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 601, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED FEB 13 2012 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 16700
2. Name of Operator: Chevron Production
3. Address: 100 Chevron Road
4. Contact Name: Diane L. Peterson
5. API Number: 05-103-09173
6. Well/Facility Name: UNION PACIFIC
7. Well/Facility Number: 138Y28
8. Location: NWSW Section 28, T2N, R102W, 6TH P.M.
9. County: Rio Blanco
10. Field Name: Rangely Weber Sands
11. Federal, Indian or State Lease Number: FEE

Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION:

Technical Engineering/Environmental Notice

X Notice of Intent
Approximate Start Date: 2/14/2012
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: CASING REPAIR for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Diane L. Peterson Date: 2/13/2012 Email: dlpe@chevron.com
Print Name: DIANE L. PETERSON Title: REGULATORY SPECIALIST

COGCC Approved: [Signature] Title: NVAE Date: 2/15/12

CONDITIONS OF APPROVAL IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC/Rifle Office

1. OGCC Operator Number: 16700 API Number: 05-103-09173  
2. Name of Operator: Chevron USA Inc OGCC Facility ID # 47443  
3. Well/Facility Name: UNION PACIFIC Well/Facility Number: 138Y28  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Section 28, T2N, R102W, 6TH P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- 1) Email Regulatory Field Inspector of intent to perform MIT, 10 days before test. (Casing - 300 psig min for 15 min).
- 2) MI & RU Workover Rig. RD WH and NU BOP(7-1/16" 5K Class II modified), test BOP and circulating manifold. Caliper elevators and tubing prior to initially picking up tubing and at any time elevators are changed. Note in JSA when items are callipered.
- 3) MIRU PLS & pull wireline plug from profile, RDMO.
- 4) POOH w/ production tbg & PKR. Inspect for holes and corrosion. (Report findings to Roy Cramer @ 970-675-3719)
- 5) PU & RIH w/ RBP & PKR to find Casing leak. Set RBP at ~ 5000',
- 6) Circulate clean with fresh water & POOH.
- 7) MIRU Schlumberer to run log to evaluate Casing internally & Externally Consult w/ PE and Repair casing as needed. Options listed below:  
~~1. Pump cement squeeze to surface & Drill out.~~  
2. Cut casing and install a patch.
- 8) RIH w/ PKR & RPB Set @ 5510' to isolate casing leaks, Casing tested OK @ 300 psi from 68'- 5510.
- 9) Repair Casing as decided w/ PE. Reviewed USIT log & determined to cut 7" at 170' and install casing patch.
- 10) Cut 7" casing at 170', POOH & LD, Dress 7" & install Casing Patch, Notify COGCC Field Inspector and perform MIT test. (Casing - 300 psig min for 15 min)
- 11) PU & RIH w/ retrieving head, circulate off sand & recover RBP, POOH.
- 12) PU & RIH w/Bit & String mill CO to PBTD, POOH & LD WS.
- 13) PU & RIH w/ DYB TK15 tbg & PKR, circulate Packer fluid and set within 50' of the perfs.
- 14) ND rig floor and BOP and NU WH. RD & move Workover Rig
- 15) Notify Operator (Cy Gaylord @ 629-3989) to return well to Production.

**UNION PACIFIC 138Y28**

**Current Wellbore**

02/09/12

**Rangely Weber Sand Unit**

Well Details:	
STATE & CO	CO - Rio Blanco
TWNS & RNG	T2N & R102W
SECTION	(NW SW) 28
API	05-103-0917300
CHEVNO	FM7028

Casing Details:	
Type	Depth
KB	5267
GL	5252
16 in. #/ft, UNKNOWN	0 - 40,' 4 YDS sxs cmt
9.625 in. 36 #/ft, K-55	0 - 2447,' 620 sxs cmt
7 in. 23 #/ft, UNKNOWN	0 - 5468,' sxs cmt
7 in. 26 #/ft, K-55	5468 - 6520,' 1455 sxs cmt
Perfs, Top	5617
Perfs, Btm	6243
PBTD	6450
TD	6525

Formation	Depth
Niobrara	
Frontier	2782
Frontier Snd	
Mowry	
Dakota	3060
Morrison	3169
Curtis	3871
Entrada	3925
Carmel	4080
Navajo	4143
Chinile	4730
Shinarump	
Moenkopi	
Weber	5589

GOC_CALC	5597	FT	PAY
Weber 1a	5589	169	99
Weber 2	5758		
Weber 3a	5768	94	75
Weber 4	5862		
Weber 5a	5891	117	64
Weber 6	6008		
Weber 7a	6013	116	41
Weber 8	6129		
Weber 9a	6146	103	39
Weber 10	6249		
Weber 11a	6263	0	0
		599	318
OWC_CALC	6367		

KB 5267  
GL 5252  
16 in. #/ft, UNKNOWN  
0 - 40,' 4 YDS sxs cmt

9.625 in. 36 #/ft, K-55  
0 - 2447,' 620 sxs cmt

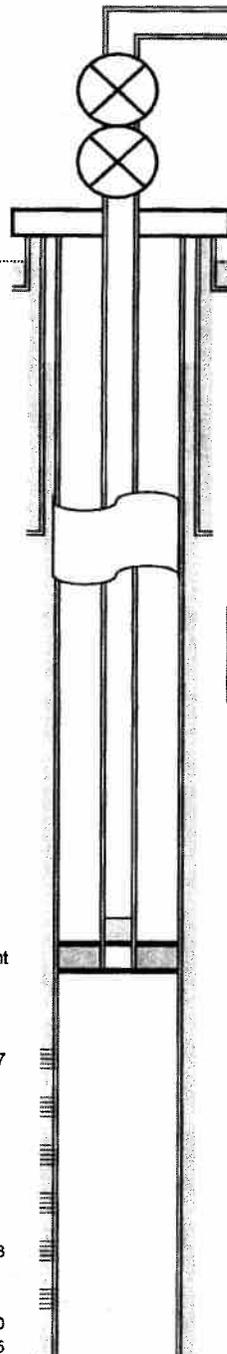
7 in. 23 #/ft, UNKNOWN  
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7 in. 26 #/ft, K-55  
5468 - 6520,' 1455 sxs cmt

Perfs, Top 5617

Perfs, Btm 6243

PBTD 6450  
TD 6525



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USIT Log shows external corrosion near surface

TOC @ - 980' from CBL 10/84

Test Casing from 68-5510' - OK

02/02-03/12: Mill bad spot 2529-2532'

PLS set Plug in Profile  
Loc Set Packer

above  
Perfs  
5516  
101

**Notes:**

- 1- 06/23/11: Fluid leaked out of the 7" X 9-5/8" casing, Well was secured, but could not get a pressure test above 1055'.
- 2-
- 3-