

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 601, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
FEB 13 2012
COGCC/Rifle Office

1. OGCC Operator Number: 16700	4. Contact Name: Diane L. Peterson	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Chevron Production	Phone: 970-675-3842	
3. Address: 100 Chevron Road	Fax: 970-675-3800	
City: Rangely State: CO Zip 81648		
5. API Number 05-103-09173	OGCC Facility ID Number 47443	Survey Plat
6. Well/Facility Name: UNION PACIFIC	7. Well/Facility Number 138Y28	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWSW Section 28, T2N, R102W, 6TH P.M.		Surface Eqpmt Diagram
9. County: Rio Blanco	10. Field Name: Rangely Weber Sands	Technical Info Page X
11. Federal, Indian or State Lease Number: FEE		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FN/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: To: Effective Date:
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 2/14/2012	<input type="checkbox"/> Report of Work Done Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: CASING REPAIR	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Diane L. Peterson Date: 2/13/2012 Email: dipe@chevron.com
Print Name: DIANE L. PETERSON Title: REGULATORY SPECIALISTCOGCC Approved: [Signature] Title: NWAE Date: 2/15/12

CONDITIONS OF APPROVAL IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

FEB 13 2012

COGCC/Rifle Office

1. OGCC Operator Number: 16700 API Number: 05-103-09173
2. Name of Operator: Chevron USA Inc OGCC Facility ID # 47443
3. Well/Facility Name: UNION PACIFIC Well/Facility Number: 138Y28
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Section 28, T2N, R102W, 6TH P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- 1) Email Regulatory Field Inspector of intent to perform MIT, 10 days before test. (Casing - 300 psig min for 15 min).
- 2) MI & RU Workover Rig. RD WH and NU BOP(7-1/16" 5K Class II modified), test BOP and circulating manifold. Caliper elevators and tubing prior to initially picking up tubing and at any time elevators are changed. Note in JSA when items are callipered.
- 3) MIRU PLS & pull wireline plug from profile, .RDMO.
- 4) POOH w/ production tbg & PKR. Inspect for holes and corrosion. (Report findings to Roy Cramer @ 970-675-3719)
- 5) PU & RIH w/ RBP & PKR to find Casing leak. Set RBP at ~ 5000',
- 6) Circulate clean with fresh water & POOH.
- 7) MI RU Schlumberer to run log to evaluate Casing internally & Externally Consult w/ PE and Repair casing as needed. Options listed below:
~~1. Pump cement squeeze to surface & Drill out.~~
2. Cut casing and install a patch.
- 8) RIH w/ PKR & RPB Set @ 5510' to isolate casing leaks, Casing tested OK @ 300 psi from 68'- 5510.
- 9) Repair Casing as decided w/ PE. Reviewed USIT log & determined to cut 7" at 170' and install casing patch.
- 10) Cut 7" casing at 170', POOH & LD, Dress 7" & install Casing Patch, Notify COGCC Field Inspector and perform MIT test. (Casing - 300 psig min for 15 min)
- 11) PU & RIH w/ retrieving head, circulate off sand & recover RBP, POOH.
- 12) PU & RIH w/Bit & String mill CO to PBTD, POOH & LD WS.
- 13) PU & RIH w/ DYB TK15 tbg & PKR, circulate Packer fluid and set within 50' of the perfs.
- 14) ND rig floor and BOP and NU WH. RD & move Workover Rig
- 15) Notify Operator (Cy Gaylord @ 629-3989) to return well to Production.

UNION PACIFIC 138Y28

Current Wellbore

02/09/12

Rangely Weber Sand Unit

Well Details:	
STATE & CO	CO - Rio Blanco
TWNS & RNG	T2N & R102W
SECTION	(NW SW) 28
API	05-103-0917300
CHEVNO	FM7028

Casing Details:	
Type	Depth
KB	5267
GL	5252
16 in. #/ft, UNKNOWN	0 - 40,' 4 YDS sxs cmt
9.625 in. 36 #/ft, K-55	0 - 2447,' 620 sxs cmt
7 in. 23 #/ft, UNKNOWN	0 - 5468,' sxs cmt
7 in. 26 #/ft, K-55	5468 - 6520,' 1455 sxs cmt
Perfs, Top	5617
Perfs, Btm	6243
PBTD	6450
TD	6525

Formation	Depth
Niobrara	
Frontier	2782
Frontier Snd	
Mowry	
Dakota	3060
Morrison	3169
Curtis	3871
Entrada	3925
Carmel	4080
Navajo	4143
Chinle	4730
Shinarump	
Moenkopi	
Weber	5589

GOC_CALC	5597	FT	PAY
Weber 1a	5589	169	99
Weber 2	5758		
Weber 3a	5768	94	75
Weber 4	5862		
Weber 5a	5891	117	64
Weber 6	6008		
Weber 7a	6013	116	41
Weber 8	6129		
Weber 9a	6146	103	39
Weber 10	6249		
Weber 11a	6263	0	0
		599	318
OWC_CALC	6367		

KB 5267

GL 5252

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0 - 40,' 4 YDS sxs cmt

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7 in. 23 #/ft, UNKNOWN

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7 in. 26 #/ft, K-55

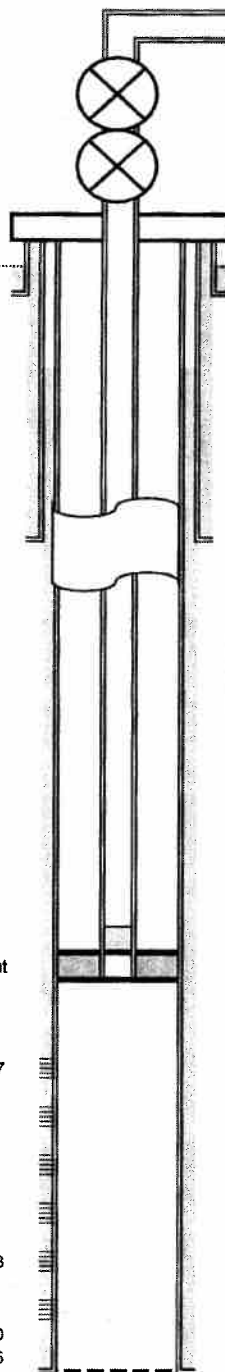
5468 - 6520,' 1455 sxs cmt

Perfs, Top 5617

Perfs, Btm 6243

PBTD 6450

TD 6525



USIT Log shows external corrosion near surface

TOC @ ~ 980' from CBL 10/84

Test Casing from 68-5510' - OK

02/02-03/12: Mill bad spot 2529-2532'

PLS set Plug in Profile

Loc Set Packer

above
Perfs
101

Notes:

1- 06/23/11: Fluid leaked out of the 7" X 9-5/8" casing, Well was secured, but could not get a pressure test above 1055'.

2-

3-