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Date Received:
02/01/2012

Document Number:
2331364

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 66190 Contact Name: JASON ALLEY
 Name of Operator: OMIMEX PETROLEUM INC Phone: (817) 460-7777
 Address: 2001 BEACH ST STE 810 Fax: (817) 460-1381
 City: FORT WORTH State: TX Zip: 76103 Email: JASON_ALLEY@OMIMEXGROUP.COM
For "Intent" 24 hour notice required, Name: PRECUP, JIM Tel: (303) 726-3822
COGCC contact: Email: james.precup@state.co.us

API Number 05-125-09135-00
 Well Name: BLED SOE Well Number: 2-10-3-43
 Location: QtrQtr: NWNE Section: 10 Township: 3N Range: 43W Meridian: 6
 County: YUMA Federal, Indian or State Lease Number: _____
 Field Name: WAUNETA Field Number: 90760

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.246720 Longitude: -102.159040
 GPS Data:
 Date of Measurement: 07/22/2010 PDOP Reading: 1.7 GPS Instrument Operator's Name: E. Johnson
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2130	2154			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+7/8	7	20	420	173	420	0	
1ST	6+1/4	4+1/2	10.5	2,423	100	2,423	1,374	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2080 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 470 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 470 ft. to 370 ft. Plug Tagged:

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JASON ALLEY

Title: P.E.T. Date: 2/6/2012 Email: JASON_ALLEY@OMIMEXGROUP.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 2/15/2012

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 8/14/2012

- 1) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902 or e-mail at james.precup@state.co.us.
- 2) Tag shoe plug.
- 3) 10 sx at surface is from 50' to surface in 4 1/2" casing and in 4 1/2" x 7" annulus.

Production reports are incorrect: they indicate "waiting on" status between 2005 and 2008 although a form 5A was submitted in 2005 indicating the well was producing. In addition, production reports need to be submitted for time from 2008 to one month following the plugging of the well. The final Subsequent Report of Abandonment will not be approved until these issues have been resolved.

Attachment Check List

Att Doc Num	Name
2331364	FORM 6 INTENT SUBMITTED
2331365	WELLBORE DIAGRAM
2331366	OTHER

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)