

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 01/09/2012 Date of First Production this formation: 12/21/2005

Perforations Top: 8076 Bottom: 8110 No. Holes: 102 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

SAND PLUG SET @ 7800-8212

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

SAND PLUG SET @ 7800-8212

Date formation Abandoned: 01/09/2012 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 8212 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 01/16/2012 Date of First Production this formation: 02/01/2012

Perforations Top: 7414 Bottom: 7658 No. Holes: 120 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

CDRF-NBREC

This formation is commingled with another formation: Yes No

Test Information:

Date: 02/12/2012 Hours: 24 Bbls oil: 2 Mcf Gas: 53 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 2 Mcf Gas: 53 Bbls H2O: 0 GOR: 26500

Test Method: FLOWING Casing PSI: 1410 Tubing PSI: _____ Choke Size: 28/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1176 API Gravity Oil: 52

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 01/16/2012 Date of First Production this formation: 02/01/2012

Perforations Top: 7414 Bottom: 7520 No. Holes: 66 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac Niobrara B & C down Casing w/ 250 gal 15% HCl & 238,098 gal Slickwater w/ 199,720# 40/70, 4,000# 20/40.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: _____ Email CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)