



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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NOV 06 2008
COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government

1. OGCC Operator Number: 95960 4. Contact Name: Dee Findlay
2. Name of Operator: WEXPRO COMPANY
3. Address: P.O. BOX 458 Phone: 307 922-5608
City: ROCK SPRINGS State: WY Zip: 82902 Fax: 307 352-7575
5. API Number 05- 081-07408-00 OGCC Facility ID Number
6. Well/Facility Name: Ace Unit 7. Well/Facility Number 13
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NE SE 28-12N-97W
9. County: MOFFAT 10. Field Name: Powder Wash
11. Federal, Indian or State Lease Number: COC-081267

Complete the Attachment Checklist

OP	OGCC
Survey Plat	
Directional Survey	
Surface Eqprint Diagram	
Technical Info Page	
Other wellbore Diagram	

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____
Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation d _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 12-29-07 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Side Track	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

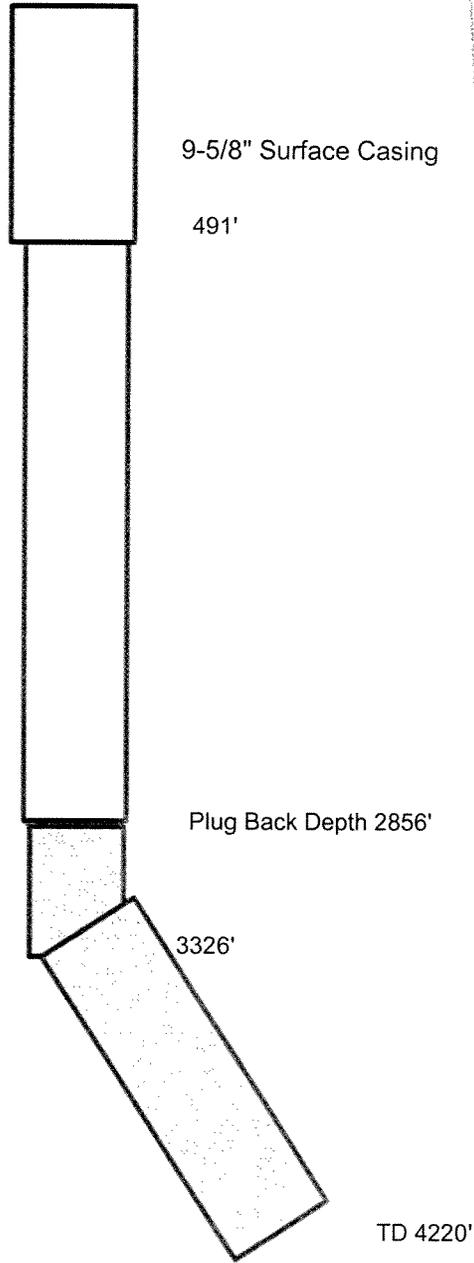
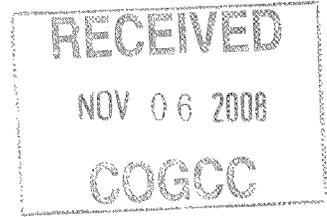
Signed: W.T. Davey Jr. Date: 12/9/08 Email: dee.findlay@questar.com
Print Name: W.T. Davey, Jr. Title: Staff Drilling Engineer

COGCC Approved: [Signature] Title: NWAE Date: 2/10/12
CONDITIONS OF APPROVAL, IF ANY:



ACE UNIT NO. 13
SIDE TRACK DIAGRAM

081-07408





TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number	95960	API Number:	05-081-07408-00
2. Name of Operat	Wexpro Company	OGCC Facility ID #	
3. Well/Facility Name:	Ace Unit	Well/Facility Number:	13
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NE SE 28-12N-97W			

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Due to unexpected deviation of 15.1° from 3326' to 4220', the open hole section from 3509' to 2856' was plugged back with 45.9 BBLs of 15.8 ppg cement.

Cement was tagged at 2856' and new hole drilled to Total Depth of 8147 ft. from KOP of 2856',

No casing or fish in abandon hole section.