

Form
5
Rev. 6/99



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax: (303)894-2109

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

1. OGCC Operator Number: <u>95960</u>		4. Contact Name and Telephone Dee Findlay <u>dee.findlay@questar.com</u>	
2. Name of Operator: <u>Wexpro Company</u>		No: <u>(307) 922-5608</u>	
3. Address: <u>P. O. Box 458</u>		Fax: <u>(307) 352-7575</u>	
City: <u>Rock Springs</u> State: <u>WY</u> Zip: <u>82902</u>			
5. API Number: <u>05-081-07408-00</u>		6. County: <u>Moffatt County</u>	
7. Well Name: <u>Ace Unit</u>		Well Number: <u>No 13</u>	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NE SE 28-12N-97W</u>			
Footage at Surface: <u>1478' FSL 1055' FWL</u>		9. Was a directional survey run? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
If directional, footage at Top of Prod. Zone: _____			
If directional, footage at Bottom Hole: _____			
10. Field Name: <u>Powder Wash</u>		Field Number: <u>69800</u>	
11. Federal, Indian or State Lease Number: <u>COC-047584X</u>			
12. Spud Date <u>12/9/2007</u>		13. Date TD <u>12/29/2007</u>	
		14. Date Completed or D&A <u>12/30/2007</u>	
16. Total Depth MD <u>4220'</u> TVD _____		17. Plug Back Total MD <u>2856'</u> TVD _____	
18. Was a Mud Log Run? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		19. Elevations GR <u>6532'</u> KB _____	
20. List Electric Logs Run: _____			

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**Complete the
Attachment Checklist**

	Op	OGCC
Survey Plat		
Directional Survey		
Surface Equipment Diagram		
Technical Information Page		
Other		

15. Well Classification

☐ Dry ☐ Oil ☒ Gas
☐ Coalbed
☐ Stratigraphic ☐ Disposal
☐ Enhanced Recovery
☐ Gas Strg. ☐ Observation
☐ Other:

CASING, LINER AND CEMENT

Submit contractor's cement job summary for each string cemented.

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
1	12 1/4	9 5/8	36	0	491	273	SURFACE	495	<input type="checkbox"/>	<input checked="" type="checkbox"/>
									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
									<input type="checkbox"/>	<input type="checkbox"/>
	/	/							<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
									<input type="checkbox"/>	<input type="checkbox"/>
	/	/							<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
									<input type="checkbox"/>	<input type="checkbox"/>
	/	/							<input type="checkbox"/>	<input type="checkbox"/>
	/	/							<input type="checkbox"/>	<input type="checkbox"/>

FORMATION LOG INTERVALS and TEST ZONES

[illegible]

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: W. T. Davey, Jr.

Signed W. T. Mares Jr. Title: Staff Drilling Engineer Date: 10/29/08

NWAE

2/13/12