

Koehler, Bob



081-07408

From: Jim Horner [Jim.Horner@questar.com]
Sent: Monday, October 20, 2008 10:39 AM
To: Koehler, Bob
Cc: Stanczyk, Jane; Chris Beilby
Subject: RE: Wexpro: Ace Unit #13

Thank you, Bob. We'll provide you w/ the corrected information.

Jim Horner

Petroleum Engineer
Questar Wexpro
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jim.horner@questar.com

From: Koehler, Bob [mailto:Bob.Koehler@state.co.us]
Sent: Monday, October 20, 2008 10:29 AM
To: Jim Horner
Cc: Stanczyk, Jane
Subject: Wexpro: Ace Unit #13

Hi Jim,

The Wexpro Ace Unit #13 was Sidetracked. The paperwork we have is incomplete. The enclosed guidance document explains what is normally required for a Sidetrack. We sent the guidance to Dee Findlay and she started to send the needed items but we don't have a complete set. I took a look at the documents we have and have some questions or observations. I'll go through them in order from the guidance.

Form 4 – Sundry Notice for Original Hole;

We have an unapproved Form 4 - Sundry Notice that documents the "Work Done" to place the two plugs in the original borehole. It also requests a minor deepening of the well (submitted 1/16/08 by Dee & G.T. Nimmo). This is a valuable document, but because it doesn't contain the information mentioned in the Guidance. We have been sitting on it until the Sidetrack is cleared up. Please submit a new Form 4 - Sundry Notice containing the information mentioned in the guidance.

Form 5 - Drilling Completion Report for Original Hole:

We have one submitted 6/4/08 by Dee & G.T.N. Dee used an out of date form (6/99). It is just a request but please resubmit on the correct version. (Note; you used the correct version of the form (12/05) on the Form 5 for the Sidetrack (4/3/2008).)

- a. The Total Depth on the Form is listed at 508' which I assume might be the bottom of the Surface Casing Hole.
✓ The correct TD is 4223' based on the Daily Reports (see 12/29/2007) from the Federal Forms Dee sent in.
- b. The Daily Report from 12/21/07 says that the Surface-Conductor annulus was Topped Out. We would like to know the amount of cement used for the Top Out and have it added to the Surface Casing cement sack total where ever it appears.

Form 6 – Well Abandonment Report for Original Hole

We need this one completely. This is where the plugs in the original borehole are reported in addition to the Form 4 above.

Form 2 – Application to Drill – Sidetrack

We need this one completely. Note: a complete file may not be needed since some components already exist in the original well file. Jane can let you know what you actually need to submit.

Wexpro Company
Ace Unit #13
NESE 28-12N-97W
Moffat County
API: 05-081-07408

Thanks for the help in clearing this up. Please contact me if you have any questions.

Cheers,

Bob Koehler

Engineering/Environmental Technician
Colorado Oil and Gas Conservation Commission

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