



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

RECEIVED
APR 07 2008
COGCC

Complete the Attachment Checklist

OP OGCC

| | |
|---|--|
| 1. OGCC Operator Number: 95960 | 4. Contact Name Jim Horner |
| 2. Name of Operator: Wexpro Company | Phone: 307-352-7523 |
| 3. Address: P.O. Box 458 City Rock Springs State: WY Zip: 82902 | Fax: 307-352-7575 |
| 5. API Number 05-081-07408-0601 | 6. County: Moffat |
| 7. Well Name: ACE UNIT | Well Number: #13 |
| 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NE SE SEC 28 T12N R97W | |
| Footage at surface: 1478' <input checked="" type="checkbox"/> FSL 1055' <input checked="" type="checkbox"/> FEL | As Drilled Latitude: 40.96813 As Drilled Longitude: -108.29084 |
| Date of Measurement 1/25/2007 PDOP Reading: 5.2.3 GPS Instrument Operator's Name: Christopher Fount | SEE Doc 1618899 RPK 10/6/08 |
| ** If directional, footage at Top of Prod. Zone 1422' <input checked="" type="checkbox"/> FSL 1070' <input checked="" type="checkbox"/> FEL | Sec, Twp, Rng SEC 28, T12N, R112W |
| ** If directional, footage at Bottom Hole 1416' <input checked="" type="checkbox"/> FSL 1068' <input checked="" type="checkbox"/> FEL | Sec, Twp, Rng SEC 28, T12N, R112W |
| 9. Field Name: Powder Wash | 10. Field Number 69800 |
| 11. Federal, Indian or State Lease Number: COC 081267 | 15. Well Classification Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas |
| 12. Spud Date: (when the 1st bit hit the dirt) 12/10/2007 | 13. Date TD: 1/15/2008 |
| | 14. Date Casing Set or D&A: 1/18/2008 |
| 16. Total Depth MD 8,651.00' TVD** 8,651.00' | 17. Plug Back Total Depth MD 8,638.00' TVD** 8638.00' |
| 18. Elevations GR 6,561.00' KB 6,574.50' | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available. |
| 19. List Electric Logs Run: DIL, CDL, CN, PNC, CBL | |

20.

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

| String | Hole Size | Csg/Liner Size | Csg/Liner Top | Csg/Tool Setting Depth | Number of sacks cmt | Cement Top | Cement Bottom | CBL* | Observed Calculated |
|-------------------------------------|------------|----------------|---------------|------------------------|---------------------|------------|---------------|------|---------------------|
| Surface | 12-1/2" | 9-5/8" | Surface | 491.14' | 273 | Surface | 491.14' | | ✓ |
| Production | 6.5&7.875" | 4-1/2" | Surface | 8,649.79' | 694 | 2450' | 7919.11' | ✓ | ✓ |
| Stage, Squeeze, Remedial Cement Job | | | | | | | | | |
| Stage, Squeeze, Remedial Cement Job | | | | | | | | | |
| Stage, Squeeze, Remedial Cement Job | | | | | | | | | |
| Liner | | | | | | | | | |
| Liner | | | | | | | | | |

21.

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | |
|----------------|----------------|--------|------------------|-------|
| | Top | Bottom | DST | Cored |
| Wasatch | Surface | 5,099' | | |
| Ft. Union | 5,099' | 8,638' | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

All DST and Core Analyses must be submitted to COGCC

| COMMENTS |
|----------|
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: **Chris Beilby**

E-mail: **chris.beilby@questar.com**

Signature:

Title: **Completion Manager**

Date: **4-3-08**

NWAE

2/13/12