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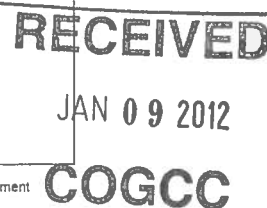


SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 16700	4. Contact Name: Julie Justus
2. Name of Operator: Chevron U.S.A. Inc.	Phone: 970-257-6042
3. Address: 760 Horizon Drive	Fax: 970-245-6489
City: Grand Junction State: CO Zip: 81506	
5. API Number: 05-	OGCC Facility ID Number: 286031
6. Well/Facility Name: Skinner Ridge #698-22-1 Pit 7	Well/Facility Number:
8. Location (Qtr/Sec, Twp, Rng, Meridian): NENW 22 6S 98W	
9. County: Garfield	10. Field Name: Skinner Ridge
11. Federal, Indian or State Lease Number:	

Complete the Attachment Checklist



OPOGCC

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	X
Other	X

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)									
Change of Surface Footage from Exterior Section Lines:	<table border="1"> <tr> <td></td> <td>FNU/FSL</td> <td></td> <td>FEL/FWL</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>		FNU/FSL		FEL/FWL				
	FNU/FSL		FEL/FWL						
Change of Surface Footage to Exterior Section Lines:									
Change of Bottomhole Footage from Exterior Section Lines:									
Change of Bottomhole Footage to Exterior Section Lines:									
Bottomhole location Qtr/Sec, Twp, Rng, Mer									
Latitude	Distance to nearest property line								
Longitude	Distance to nearest lease line								
Ground Elevation	Distance to nearest well same formation								
	Distance to nearest bldg, public rd, utility or RR								
	Is location in a High Density Area (rule 603b)? Yes/No								
	Surface owner consultation date:								
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name									
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached								
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: To: Effective Date:								
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT								
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)								
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date									
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.									

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date:	<input type="checkbox"/> Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input type="checkbox"/> Other:
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input checked="" type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed: Julie Justus Date: 01/06/2012 Email: jjustus@chevron.com
 Print Name: Julie Justus Title: Regulatory, Health & Environment Specialist

COGCC Approved: Title: Date:

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
JAN 09 2012
COGCC

1. OGCC Operator Number: 16700 API Number: _____
2. Name of Operator: Chevron U.S.A. Inc. OGCC Facility ID # 286031
3. Well/Facility Name: Skinner Ridge #698-22-1 Pit Well/Facility Number: _____
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW 22 6S 98W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

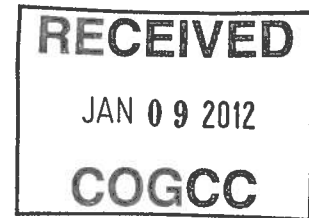
5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Chevron is providing this Sundry Notice to update the status of the Skinner Ridge #698-22-1(API 05-045-11893) Production Pit (Facility ID 286031). The production pit is shown as active (AC) in the COGCC database; However, this pit was closed on or about October 17, 2007. Please see attached email approval for pit closure from Mr. Chris Canfield.

Pit closure procedure consisted of Solidification and burial in place per COGCC rules in effect at the time of closure.

This Sundry Notice is submitted to update the status of COGCC records regarding this pit.

From: Jackson, Kenneth W. (kewj)
To: Boroughs, Paul; Howard, David
Subject: FW: Pit Closures
Date: Wednesday, October 17, 2007 12:09:08 PM



FYI, We have approval to close the 22-1 and the 28-1. If you have any pits that we need to leave open please inspect and verify that they are in good condition. I apologize for the mess this morning.

From: Canfield, Chris [mailto:Chris.Canfield@state.co.us]
Sent: Wednesday, October 17, 2007 12:33 PM
To: Jackson, Kenneth W. (kewj)
Subject: RE: Pit Closures

Ken,

Following a preliminary review of the COGCC Forms 27 you submitted earlier today, I can approve proceeding with the closure of two of the subject pits;

- Skinner Ridge No. 698-22-1 (API No. 05-045-11893)
- Skinner Ridge No. 698-28-1 (API No. 05-045-09796)

Your request concerning the third pit (Skinner Ridge No. 698-12-3, API No. 05-045-11039) will require further review on my part to determine its status with respect to the COGCC definition of a "sensitive area".

Please don't hesitate to call with any questions. All of my contact information is listed below.

Chris

Chris Canfield, P.G.
Environmental Protection Specialist, Northwest Region
Colorado Oil & Gas Conservation Commission
P.O. Box 689
Rifle, CO 81650

(970) 285-0232 Office
(970) 285-0195 Fax
(970) 216-6832 Cellular
chris.canfield@state.co.us

From: Jackson, Kenneth W. (kewj) [mailto:kewj@chevron.com]
Sent: Wednesday, October 17, 2007 8:22 AM
To: Canfield, Chris
Subject: Pit Closures

Mr. Canfield,

Pursuant to our telephone conversation, attached below are three requests to close production pits. The pits were reserve pits that were permitted as production pits to evaporate produced water. We have the equipment and materials in the field to close the pits. Due to a mix up in scheduling I did not get paperwork in and the construction rep is ready to close the pits. So I am asking for an expedited approval to start closing these pits. All three pits won't be closed today. However, one will be started if you can provide approval. I would just like to be able to provide the construction rep the option so he can move to the most accessible. If needed we can let you know which pit is being closed and then

provide updates on the other pit closures. I am probably asking for a lot here, and I appreciate your help. Normally, I don't ask for these this way and will not try to do so in the future.

Again many thanks for you help.

Ken Jackson
Regulatory Specialist

**Chevron North America Exploration and
Production Company
MidContinent/Alaska Business Unit**

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Office (281) 561-4991 Fax (281) 561-3702

<<SR698-12-3 F27.pdf>> <<SR698-22-1 F27.pdf>> <<SR 698-28-1 F27.pdf>>