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Document Number:
 400248960
 PluggingBond SuretyID
 20110198

APPLICATION FOR PERMIT TO:

1. **Drill,** Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
 OIL GAS COALBED OTHER PILOT
 SINGLE ZONE MULTIPLE COMMINGLE

Refiling
 Sidetrack

3. Name of Operator: CONDOR ENERGY TECHNOLOGY LLC 4. COGCC Operator Number: 10394
 5. Address: 3315 HIGHWAY 50
 City: SILVER SPRINGS State: NV Zip: 89429
 6. Contact Name: Angie Galvan Phone: (281)716-5730 Fax: (281)815-2882
 Email: Angie.Galvan@stxra.com
 7. Well Name: Ford Family Trust Well Number: 2H
 8. Unit Name (if appl): _____ Unit Number: _____
 9. Proposed Total Measured Depth: 8000

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 31 Twp: 7N Rng: 59W Meridian: 6
 Latitude: 40.525095 Longitude: -104.030992
 Footage at Surface: 250 feet FNL/FSL 375 feet FEL/FWL
 FSL FWL
 11. Field Name: Wildcat Field Number: 99999
 12. Ground Elevation: 4923 13. County: WELD

14. GPS Data:
 Date of Measurement: 01/25/2012 PDOP Reading: 2.0 Instrument Operator's Name: Marc Woodard

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
 Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 200 ft
 18. Distance to nearest property line: 250 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 2 mi

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____
 22. Surface Ownership: Fee State Federal Indian
 23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
 23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Township 7N59W 6th PM Section 21 E/2, Section 30 E/2SW/4, Section 31 E/2W/2, E/2

25. Distance to Nearest Mineral Lease Line: 250 ft 26. Total Acres in Lease: 1129

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	24	16	75	0	40	20	40	0
SURF	12+1/4	9+5/8	36	0	1,000	500	40	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments THIS FORM 2 IS SUBMITTED FOR A PILOT HOLE IN CONJUNCTION WITH FORM 2(HORIZONTAL-DOCUMENT NUMBER 400249070) AND FORM 2A(DOCUMENT NUMBER 400249016), and attachments submitted with said forms are applicable to this pilot hole. Application for a drilling and spacing unit has been made and is on the March 5, 2012 docket for approval. Pilot hole will be plugged back to 5500' with 1000 sacks of cement; hole size is 8.75"

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angelina Galvan

Title: Regulatory Analyst Date: 2/9/2012 Email: Angie.Galvan@stxra.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
400248960	FORM 2 SUBMITTED
400249345	30 DAY NOTICE LETTER
400250329	WELL LOCATION PLAT

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Planning	Form 15 Pit Report will be submitted within 30 days of construction of the fresh water storage pit.
Drilling/Completion Operations	<p>Operator will ensure 110 percent secondary containment for any volume of fluids contained at the well site during drilling and completion. Operator will implement best management practices to contain any unitentional release of fluids.</p> <p>Fresh water for the Fresh Water Storage Pit comes from water provider; water sources permitted for consumable industrial use.</p> <p>Fresh Water Storage Pit shall contain fresh water only and sipage prohibiting the use of the pit for any fluid that does not come from municipal, irrigation or surface water source.</p>
Construction	<p>Operator has designed the well pad with insloping and a storm water control ditch to prevent storm water run-off/run-on and the release of fluids from the location. See attached Construction Layout Drawing.</p> <p>The location will be fenced and the fenced area will include the Fresh Water Storage Pit.</p> <p>The COGCC to be notified 48 hours prior to consturction of the Fresh Water Storage Pit.</p>

Total: 3 comment(s)