

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
02/07/2012

Document Number:
661400057

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>KELLERBY, SHAUN</u>
	<u>417057</u>	<u>335529</u>		

Operator Information:

OGCC Operator Number: <u>96850</u>	Name of Operator: <u>WILLIAMS PRODUCTION RMT COMPANY LLC</u>
Address: <u>1001 17TH STREET - SUITE #1200</u>	
City: <u>DENVER</u>	State: <u>CO</u> Zip: <u>80202</u>

Contact Information:

Contact Name	Phone	Email	Comment
Hejl, Kent	(970) 263-2715	Kent.Hejl@Williams.com	completions super
Moss, Brad	(970) 285-9377/ (719) 429-3529	Brad.Moss@Williams.com	Production foreman

Compliance Summary:

QtrQtr: <u>SWSE</u>	Sec: <u>18</u>	Twp: <u>6S</u>	Range: <u>91W</u>
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Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
256057	WELL	DA	07/09/2000		045-07426	FEDERAL 18-15	X
297017	WELL	PR	01/26/2009	GW	045-16264	KOKOPELLI FED 18-213D	X
297018	WELL	PR	01/26/2009	GW	045-16265	KOKOPELLI FED 18-313D	X
297019	WELL	PR	01/26/2009	GW	045-16266	KOKOPELLI FED 18-215D	X
297020	WELL	PR	09/22/2010	GW	045-16267	KOKOPELLI FED 18-315D	X
335529	LOCATION	XX	04/14/2009		-	Federal KP 34-18	
417052	WELL	XX	05/09/2010		045-19446	Federal KP 544-18	X
417053	WELL	XX	05/09/2010		045-19447	Federal KP 344-18	
417057	WELL	PR	08/31/2011		045-19448	Federal KP 414-18	X
417059	WELL	PR	08/31/2011		045-19449	Federal KP 523-18	X
422639	PIT	CL	04/07/2011		-	KP 34-18	
422763	WELL	XX	04/20/2011		045-20625	Federal KP 14-18	X
422769	WELL	XX	04/20/2011		045-20626	Federal KP 24-18	X
422774	WELL	XX	04/20/2011		045-20627	Federal KP 34-18	X
422783	WELL	XX	04/21/2011		045-20628	Federal KP 533-18	X
422785	WELL	XX	04/21/2011		045-20629	Federal KP 514-18	X
422788	WELL	XX	04/21/2011		045-20630	Federal KP 433-18	X
422792	WELL	XX	04/21/2011		045-20631	Federal KP 534-18	X
422795	WELL	XX	04/21/2011		045-20632	Federal KP 44-18	X
422796	WELL	XX	04/21/2011		045-20633	Federal KP 524-18	X

422799	WELL	XX	04/21/2011	045-20634	Federal KP 444-18	X
422801	WELL	XX	04/21/2011	045-20635	Federal KP 314-18	X

Equipment: Location Inventory

Special Purpose Pits:	1	Drilling Pits:	_____	Wells:	20	Production Pits:	_____
Condensate Tanks:	4	Water Tanks:	4	Separators:	20	Electric Motors:	_____
Gas or Diesel Mortors:	_____	Cavity Pumps:	_____	LACT Unit:	_____	Pump Jacks:	_____
Electric Generators:	_____	Gas Pipeline:	1	Oil Pipeline:	_____	Water Pipeline:	1
Gas Compressors:	_____	VOC Combustor:	_____	Oil Tanks:	_____	Dehydrator Units:	_____
Multi-Well Pits:	_____	Pigging Station:	_____	Flare:	_____	Fuel Tanks:	_____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Unsatisfactory	Frac iron is on the edge of the roadway of lease road	Remove all frac iron from the lease road access	03/31/2012

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			
WELLHEAD	Unsatisfactory	Conductors in place with no sign to identify the well name and number	Install sign to comply with rule 210.b.	02/29/2012

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			
SEPARATOR	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	8	Satisfactory			
Horizontal Heated Separator		Satisfactory			
Emission Control Device	1	Unsatisfactory	Dry weeds inside of the fence area near a fired vessel	Clear the area of all dry weeds	02/29/2012
Dehydrator	1	Satisfactory			

Gathering Line	Satisfactory			
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Tanks/Berms: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	6	300 BBLS	STEEL AST	39.522020,107.594980

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No Comment

NO

Flaring:

Type Satisfactory/Unsatisfactory Comment Corrective Action CA Date

Predrill

Location ID: 335529

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	05/03/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	05/03/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	05/03/2010

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: <u>256057</u>	API Number: <u>045-07426</u>	Status: <u>DA</u>	Insp. Status: <u>DA</u>
Facility ID: <u>297017</u>	API Number: <u>045-16264</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>297018</u>	API Number: <u>045-16265</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>297019</u>	API Number: <u>045-16266</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

Facility ID: <u>297020</u>	API Number: <u>045-16267</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>417052</u>	API Number: <u>045-19446</u>	Status: <u>XX</u>	Insp. Status: <u>PR</u>
Facility ID: <u>417057</u>	API Number: <u>045-19448</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>417059</u>	API Number: <u>045-19449</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>422763</u>	API Number: <u>045-20625</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>422769</u>	API Number: <u>045-20626</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>422774</u>	API Number: <u>045-20627</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>422783</u>	API Number: <u>045-20628</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>422785</u>	API Number: <u>045-20629</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>422788</u>	API Number: <u>045-20630</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>422792</u>	API Number: <u>045-20631</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>422795</u>	API Number: <u>045-20632</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>422796</u>	API Number: <u>045-20633</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>422799</u>	API Number: <u>045-20634</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>422801</u>	API Number: <u>045-20635</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS: _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

- 1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Inspector Name: KELLERBY, SHAUN

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps	Pass					
Berms	Pass					

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: Berm around location with a sediment trap to drain storm water from pad site. Berm around the toe of the pad

CA: _____

Permit:	Facility ID	Permit Num	Expiration Date
	422639	2213256	