

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

02/07/2012

Document Number:

661400057

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>417057</u>	<u>335529</u>		<u>KELLERBY, SHAUN</u>

Operator Information:OGCC Operator Number: 96850 Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Hejl, Kent	(970) 263-2715	Kent.Hejl@Williams.com	completions super
Moss, Brad	(970) 285-9377/ (719) 429-3529	Brad.Moss@Williams.com	Production foreman

Compliance Summary:QtrQtr: SWSE Sec: 18 Twp: 6S Range: 91W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
256057	WELL	DA	07/09/2000		045-07426	FEDERAL 18-15	<input checked="" type="checkbox"/>
297017	WELL	PR	01/26/2009	GW	045-16264	KOKOPELLI FED 18-213D	<input checked="" type="checkbox"/>
297018	WELL	PR	01/26/2009	GW	045-16265	KOKOPELLI FED 18-313D	<input checked="" type="checkbox"/>
297019	WELL	PR	01/26/2009	GW	045-16266	KOKOPELLI FED 18-215D	<input checked="" type="checkbox"/>
297020	WELL	PR	09/22/2010	GW	045-16267	KOKOPELLI FED 18-315D	<input checked="" type="checkbox"/>
335529	LOCATION	XX	04/14/2009		-	Federal KP 34-18	<input type="checkbox"/>
417052	WELL	XX	05/09/2010		045-19446	Federal KP 544-18	<input checked="" type="checkbox"/>
417053	WELL	XX	05/09/2010		045-19447	Federal KP 344-18	<input type="checkbox"/>
417057	WELL	PR	08/31/2011		045-19448	Federal KP 414-18	<input checked="" type="checkbox"/>
417059	WELL	PR	08/31/2011		045-19449	Federal KP 523-18	<input checked="" type="checkbox"/>
422639	PIT	CL	04/07/2011		-	KP 34-18	<input type="checkbox"/>
422763	WELL	XX	04/20/2011		045-20625	Federal KP 14-18	<input checked="" type="checkbox"/>
422769	WELL	XX	04/20/2011		045-20626	Federal KP 24-18	<input checked="" type="checkbox"/>
422774	WELL	XX	04/20/2011		045-20627	Federal KP 34-18	<input checked="" type="checkbox"/>
422783	WELL	XX	04/21/2011		045-20628	Federal KP 533-18	<input checked="" type="checkbox"/>
422785	WELL	XX	04/21/2011		045-20629	Federal KP 514-18	<input checked="" type="checkbox"/>
422788	WELL	XX	04/21/2011		045-20630	Federal KP 433-18	<input checked="" type="checkbox"/>
422792	WELL	XX	04/21/2011		045-20631	Federal KP 534-18	<input checked="" type="checkbox"/>
422795	WELL	XX	04/21/2011		045-20632	Federal KP 44-18	<input checked="" type="checkbox"/>
422796	WELL	XX	04/21/2011		045-20633	Federal KP 524-18	<input checked="" type="checkbox"/>

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422799	WELL	XX	04/21/2011		045-20634	Federal KP 444-18	<input checked="" type="checkbox"/>
422801	WELL	XX	04/21/2011		045-20635	Federal KP 314-18	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits:	1	Drilling Pits:		Wells:	20	Production Pits:	
Condensate Tanks:	4	Water Tanks:	4	Separators:	20	Electric Motors:	
Gas or Diesel Motors:		Cavity Pumps:		LACT Unit:		Pump Jacks:	
Electric Generators:		Gas Pipeline:	1	Oil Pipeline:		Water Pipeline:	1
Gas Compressors:		VOC Combustor:		Oil Tanks:		Dehydrator Units:	
Multi-Well Pits:		Pigging Station:		Flare:		Fuel Tanks:	

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Unsatisfactory	Frac iron is on the edge of the roadway of lease road	Remove all frac iron from the lease road access	03/31/2012

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			
WELLHEAD	Unsatisfactory	Conductors in place with no sign to identify the well name and number	Install sign to comply with rule 210.b.	02/29/2012

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			
SEPARATOR	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	8	Satisfactory			
Horizontal Heated Separator		Satisfactory			
Emission Control Device	1	Unsatisfactory	Dry weeds inside of the fence area near a fired vessel	Clear the area of all dry weeds	02/29/2012
Dehydrator	1	Satisfactory			

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Gathering Line		Satisfactory			
Tanks/Berms: <input type="checkbox"/> New Tank Tank ID: _____					
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	6	300 BBLS	STEEL AST	39.522020,107.594980	
S/U/V:	Satisfactory		Comment:		
Corrective Action:					Corrective Date:
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate			Adequate	
Corrective Action					Corrective Date
Comment					
Venting:					
Yes/No		Comment			
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335529

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	05/03/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	05/03/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	05/03/2010

Wildlife BMPs:**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Well**

Facility ID: 256057 API Number: 045-07426 Status: DA Insp. Status: DA

Facility ID: 297017 API Number: 045-16264 Status: PR Insp. Status: PR

Facility ID: 297018 API Number: 045-16265 Status: PR Insp. Status: PR

Facility ID: 297019 API Number: 045-16266 Status: PR Insp. Status: PR

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Facility ID: 297020	API Number: 045-16267	Status: PR	Insp. Status: PR
Facility ID: 417052	API Number: 045-19446	Status: XX	Insp. Status: PR
Facility ID: 417057	API Number: 045-19448	Status: PR	Insp. Status: PR
Facility ID: 417059	API Number: 045-19449	Status: PR	Insp. Status: PR
Facility ID: 422763	API Number: 045-20625	Status: XX	Insp. Status: ND
Facility ID: 422769	API Number: 045-20626	Status: XX	Insp. Status: ND
Facility ID: 422774	API Number: 045-20627	Status: XX	Insp. Status: ND
Facility ID: 422783	API Number: 045-20628	Status: XX	Insp. Status: ND
Facility ID: 422785	API Number: 045-20629	Status: XX	Insp. Status: ND
Facility ID: 422788	API Number: 045-20630	Status: XX	Insp. Status: ND
Facility ID: 422792	API Number: 045-20631	Status: XX	Insp. Status: ND
Facility ID: 422795	API Number: 045-20632	Status: XX	Insp. Status: ND
Facility ID: 422796	API Number: 045-20633	Status: XX	Insp. Status: ND
Facility ID: 422799	API Number: 045-20634	Status: XX	Insp. Status: ND
Facility ID: 422801	API Number: 045-20635	Status: XX	Insp. Status: ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

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Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps	Pass					
Berms	Pass					

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: Berm around location with a sediment trap to drain storm water from pad site. Berm around the toe of the pad

CA: _____

Permit:	Facility ID	Permit Num	Expiration Date
	422639	2213256	