

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400248544

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Sheilla Reed-High
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3678
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4678
City: DENVER State: CO Zip: 80202-

5. API Number 05-123-31747-00 6. County: WELD
7. Well Name: PURITAN Well Number: 4-6-34
8. Location: QtrQtr: NWSE Section: 34 Township: 2N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>J-NIOBRARA-CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>09/03/2011</u>		Date of First Production this formation: <u>12/13/2011</u>	
Perforations	Top: <u>7569</u> Bottom: <u>8270</u>	No. Holes: <u>200</u>	Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>Set CBP @ 7510'. 01-23-12. Drilled out CBP @ 7510', CFP @ 7640', 7880' to commingle the JSND-NBRR-CDL. 01-24-12</u>			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>01/27/2012</u>	Hours: <u>24</u>	Bbls oil: <u>32</u>	Mcf Gas: <u>204</u> Bbls H2O: <u>51</u>
Calculated 24 hour rate:		Bbls oil: <u>32</u>	Mcf Gas: <u>204</u> Bbls H2O: <u>51</u> GOR: <u>6375</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1401</u>	Tubing PSI: <u>401</u>	Choke Size: <u>12/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1245</u>	API Gravity Oil: <u>55</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>8224</u>	Tbg setting date: <u>01/24/2012</u>	Packer Depth: <u></u>
Reason for Non-Production: <u></u>			
Date formation Abandoned: <u></u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Sheilla Reed-High

Title: Drilling and Compl. Tech. Date: 2/3/2012 Email: sheilla.reedhigh@Encana.com

Attachment Check List

Att Doc Num	Name
400248544	FORM 5A SUBMITTED
400248561	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed status from Producing to commingled. Added BTU.	2/8/2012 11:34:15 AM

Total: 1 comment(s)