

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400237282

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 4. Contact Name: Kori Thoren  
2. Name of Operator: SYNERGY RESOURCES CORPORATION Phone: (970) 737-1073  
3. Address: 20203 HIGHWAY 60 Fax: (970) 737-1045  
City: PLATTEVILLE State: CO Zip: 80651

5. API Number 05-123-31819-00 6. County: WELD  
7. Well Name: SRC Pratt Well Number: 34-29D  
8. Location: QtrQtr: SWSE Section: 29 Township: 1N Range: 68W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

**Completed Interval**

FORMATION: CODELL Status: PRODUCING

Treatment Date: 04/03/2011 Date of First Production this formation: 04/14/2011

Perforations Top: 8129 Bottom: 8146 No. Holes: 68 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

PERFS 8129-8146 SIZE .42 HOLES 68 FRAC THE CODELL WITH 5300 BBL OF STEMOIL AND 90300# 30-50 OTTAWA SAND. FORMATION BROKE AT 4700 PSI, AND TREATED AT AN AVERAGE RATE OF 62 BPM, AND AN AVERAGE PRESSURE OF 5300 PSI.

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 04/15/2011 Hours:        Bbls oil:        Mcf Gas:        Bbls H2O:       

Calculated 24 hour rate: Bbls oil: 53 Mcf Gas: 120 Bbls H2O: 178 GOR: 2264

Test Method: Flowing Casing PSI: 2300 Tubing PSI: 1525 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1387 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8141 Tbg setting date: 04/20/2011 Packer Depth:       

Reason for Non-Production:

Date formation Abandoned:        Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt       

Bridge Plug Depth:        Sacks cement on top:       

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:        Print Name: Kori Thoren

Title: Land Assistant Date: 1/4/2012 Email kthoren@syrinfo.com

### **Attachment Check List**

Att Doc Num	Name
400237282	FORM 5A SUBMITTED
400237315	CEMENT JOB SUMMARY
400237316	CEMENT JOB SUMMARY
400237317	WELLBORE DIAGRAM

Total Attach: 4 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Received Tubing PSI, and confirmation of Codell tops 8129' per operator.	2/8/2012 11:09:48 AM
Permit	ON HOLD: requesting Tubing PSI, and confirmation of Codell tops. (8133' or 8129' or 8146')	2/2/2012 11:09:51 AM

Total: 2 comment(s)