



FIELD RECEIPT NO. 1001870368

CUSTOMER ENCANA OIL & GAS (USA) INC - X				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER				CITY DENVER		STATE Colorado		ZIP CODE 80202			
DATE WORK COMPLETED		MO. 11	DAY 26	YEAR 2011	BHI REPRESENTATIVE RYAN R STEVENS		WELL API NO: 05123327040000		WELL TYPE: New Well		
DISTRICT BRIGHTON					JOB DEPTH (ft) 1,005		WELL CLASS: Gas				
WELL NAME AND NUMBER COSSLETT #6-0-22					TD WELL DEPTH (ft) 1,010		GAS USED ON JOB: No Gas				
WELL LOCATION :		LEGAL DESCRIPTION 22-1N-68W			COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE: Surface		
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100112	Calcium Chloride				lbs	1437	1.440	2,069.28	55%	931.18	
100295	Cello Flake				lbs	105	4.570	479.85	55%	215.93	
488019	FP-6L				gals	5	93.500	467.50	55%	210.38	
499632	Granulated Sugar				lbs	250	3.290	822.50	55%	370.13	
499680	Static Free				lbs	56	35.800	2,004.80	55%	902.16	
499703	Type III Cement				sacks	857	26.900	23,053.30	55%	10,373.99	
SUB-TOTAL FOR Product Material								28,897.23	55.00%	13,003.77	
A152	Personnel Surcharge - Cement Svc				ea	1	152.000	152.00	0%	152.00	
M100	Bulk Materials Service Charge				cu ft	1226	3.930	4,818.18	55%	2,168.18	
SUB-TOTAL FOR Service Charges								4,970.18	53.32%	2,320.18	
ARRIVE LOCATION :					MO. 11	DAY 26	YEAR 2011	TIME 16:43	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		
CUSTOMER REP. Bill LaForce									CUSTOMER AUTHORIZED AGENT X		
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS									BHI APPROVED X		



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PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
F003A	Cement Pumping, 0 - 1000 ft				4hrs	1	3,250.00	3,250.00	100%	0.00	
F005A	Cement Pump Casing, 1001 - 2000 ft				4hrs	1	4,500.00	4,500.00	55%	2,025.00	
F038	Cement Pump Casing, Additional Hrs				hrs	4	895.00	3,580.00	55%	1,611.00	
F090	Fuel per pump charge - cement				pump/hr	8	57.50	460.00	0%	460.00	
J050	Cement Head				job	1	595.00	595.00	55%	267.75	
J225	Data Acquisition, Cement, Standard				job	1	1,540.00	1,540.00	55%	693.00	
J390	Mileage, Heavy Vehicle				miles	26	8.550	222.30	55%	100.04	
J391	Mileage, Auto, Pick-Up or Treating Van				miles	26	4.830	125.58	55%	56.51	
SUB-TOTAL FOR Equipment								14,272.88	63.47%	5,213.30	
J401	Encana Oil & Gas (USA) Inc. DJ Basin SUB-TOTAL FOR Freight/Delivery Charges Well: COSSLETT 6-0-22 AFE: 09132123 Major/Minor CC: 8715-618 FIELD ESTIMATE Signature: <i>BM L</i> Approver: <i>RC JS</i>				ton-mi	734	2.850	2,091.90	55%	941.36	
								2,091.90	55.00%	941.36	
								50,232.19	57.24%	21,478.61	
ARRIVE LOCATION : MO. 11 DAY 26 YEAR 2011 TIME 16:43				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.							
CUSTOMER REP. Bill LaForce				<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT <input type="checkbox"/> BHI APPROVED							
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT							

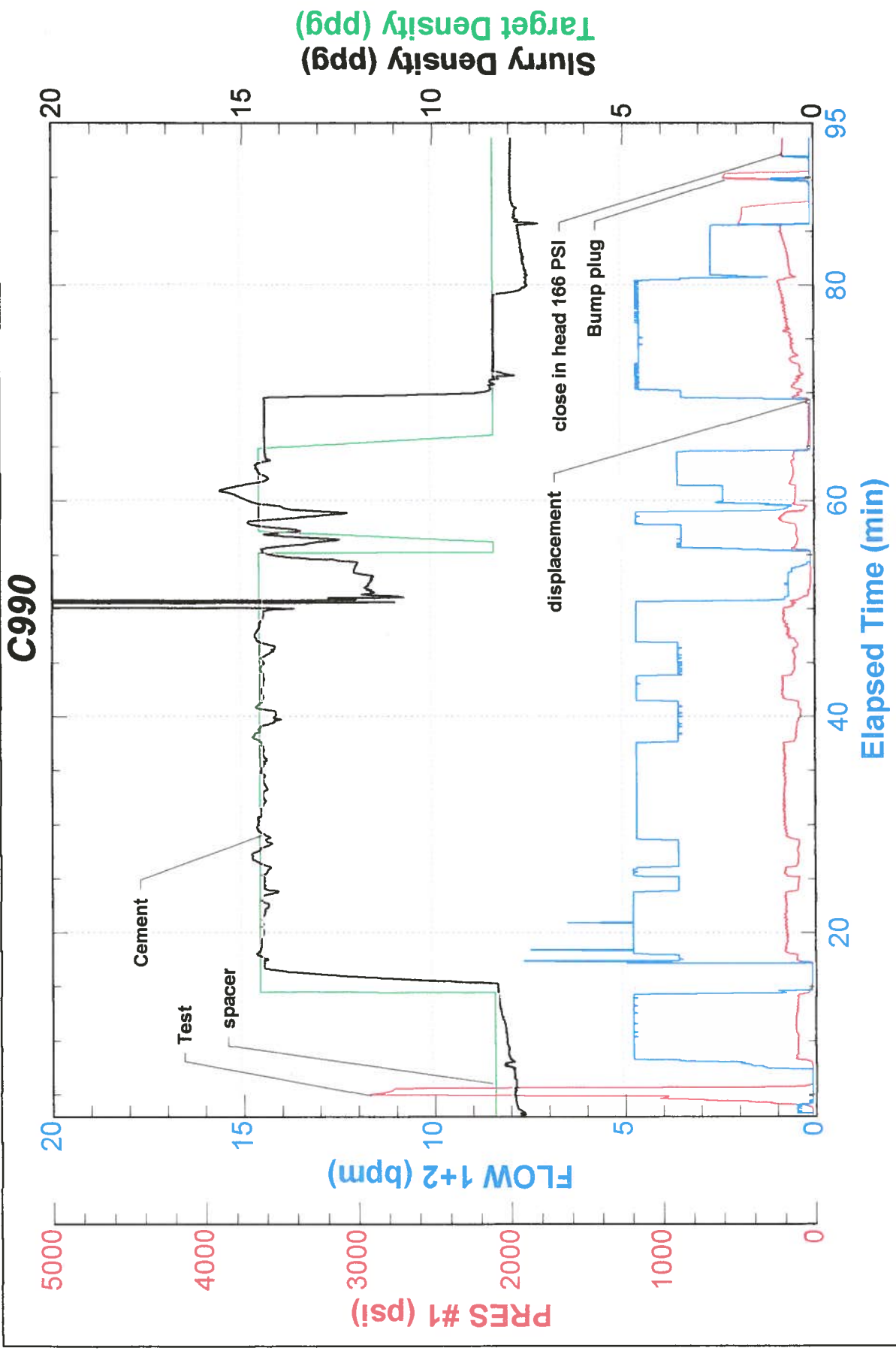


BJ Services JobMaster Program Version 3.50

Job Number: 1001870368

Customer: Encana

Well Name: Cosslett 6-0-22





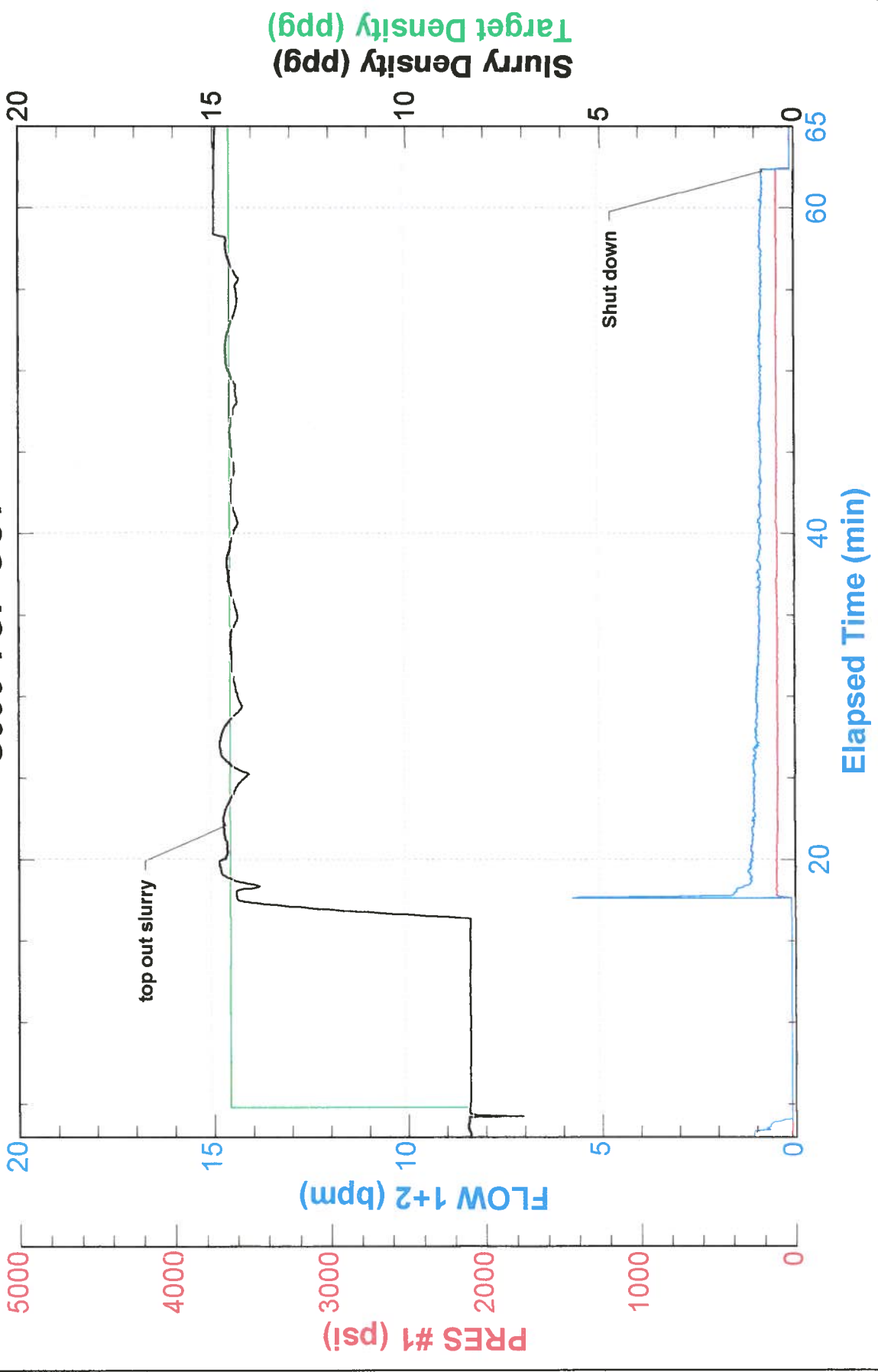
BJ Services JobMaster Program Version 3.50

Job Number: 1001870368

Customer: Encana

Well Name: Cosslett 6-0-22

C990 TOP OUT



CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC			DATE 26-NOV-11		F.R. # 1001870368		SERV. SUPV. RYAN R STEVENS					
LEASE & WELL NAME COSSLETT #6-0-22 - API 05123327040000			LOCATION 22-1N-68W			COUNTY-PARISH-BLOCK Weld Colorado						
DISTRICT Brighton			DRILLING CONTRACTOR RIG # ENSIGN 135			TYPE OF JOB Surface						
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD	
Cement Plug, Rubber, Top 8-5/8 in		Float Collar, Al Flap, 8-5/8 - 8rd										
		Guide Shoe, Cement Nose, 8-5/8 in										
		Cement Basket, Slip On, 8-5/8 in										
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES						
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
Fresh Water						0	8.34	0	0	00:00	61.1	
Fresh Water + Dye						0	8.34	0	0	00:00	10	
Type III + 1.5% CaCl ₂ .15#/SK						700	14.5	1.41	6.82	02:30	150.67	97.69
Type III						500	14.5	1.39	6.81		123.80	81.08
Available Mix Water 800 Bbl.				Available Displ. Fluid 400 Bbl.				TOTAL		345.57		178.77
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE
12.25	0	1010	8.097	8.625	24	CSG	1005	1005	J-55	1005	959	0
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	WGT.
						No Liner				8.625	8RD	FRESH WATER 8.3
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
61.1	BBLS	Fresh Water	8.34	306	0	0	0	0	2360	1500	Rig Tank	
Circulation Prior to Job												
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 1			Circulation Rate: 5 BPM			
Mud Density In: 8.3 LBS/GAL Mud Density Out: 8.3 LBS/GAL						PV & YP Mud In: 0			PV & YP Mud Out: 0			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>						
Displacement And Mud Removal												
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: 1 BBLS						
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: Visual						
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO						Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE												
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 4		Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID				
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD												
Plugs												
Number of Attempts by BJ: 0 Competition: 0						Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:						
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT			
Squeezes (Update Original Treatment Report for Primary Job)												
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/>		UNPLANNED <input type="checkbox"/>				
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL						
Casing Test (Update Original Treatment Report for Primary Job)												
Casing Test Pressure: 0 PSI		With 0 LBS/GAL Mud		Time Held: 00 Hours 00 Minutes								
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None												

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2914 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
14:00	0	0	0	0	N/A	YARD CALL	
16:53	0	0	0	0	N/A	TIME AEEIVED ON LOCATION (MILES)	13 miles
18:30	0	0	0	0	N/A	PRE RIG UP SAFETY MEETING	
20:20	0	0	0	0	N/A	PRE JOB SAFETY MEETING	
21:12	2914	0	0	0	WATER	PRESSURE TEST	
21:16	103	0	4.7	20	WATER	FRESH WATER SPACER	
21:20	103	0	4.7	10	WATER	DYED WATER	
21:24	184	0	4.7		CEMENT	BATCH UP WEIGH AND PUMP 700 SXS OF TYPE III CEMENT +0.08 LBS/SACK STATIC FREE + 1.5% CALCIUM CHOLORIDE + 0.15 LOBS/SACK CELLO FLAKE @ 14.5 PPG	
22:12	0	0	0	0	N/A	RELEASE PLUG	
22:17	126	0	4.5	50	WATER	DISPLACEMENT	
22:28	190	0	2.6	11	WATER	DROP RATE	
22:33	468	0	2.6	61	WATER	BUMP PLUG	
22:34	0	0	0	0	N/A	CHECK FLOATS	
22:36	166	0	.4	.2	WATER	RE BUMP PLUG/ SHUT IN HEAD @ 166 PSI ON CASING	
22:41	0	0	0	0	N/A	PRE TOP OUT SAFETY MEETING	
23:00	0	0	0	0	N/A	RUN TOP OUT TUBING	
23:36	4	0	.7	1	WATER	FRESH WATER SPACER	
23:53	98	0	1	39	CEMENT	BATCH UP, WEIGH AND PUMP 157 SXS OF TYPE III CEMENT + 2% CALCIUM CHLORIDE @ 14.5 PPG	
00:36	0	0	0	0	N/A	SHUT DOWN	
00:37	0	0	0	0	N/A	PRE RIG DOWN SAFETY MEETING	
02:00	0	0	0	0	N/A	TIME OFF LOCATION	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	468	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1	304	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	