

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

1634099

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 90450

4. Contact Name: ERICH SCHMIDT

2. Name of Operator: TRUE OIL LLC

Phone: (307) 266-0243

3. Address: P O BOX 2360

Fax: (307) 266-0252

City: CASPER State: WY Zip: 82601

5. API Number 05-107-06240-00

6. County: ROUTT

7. Well Name: Breeze Unit

Well Number: 23-15

8. Location: QtrQtr: NE SW Section: 15 Township: 6N Range: 89W Meridian: 6

Footage at surface: Distance: 1380 feet Direction: FSL Distance: 2369 feet Direction: FWL

As Drilled Latitude: 40.473261 As Drilled Longitude: -107.363477

## GPS Data:

Data of Measurement: 04/02/2010 PDOP Reading: 1.0 GPS Instrument Operator's Name: PETER EPP

\*\* If directional footage at Top of Prod. Zone Dist.: 1302 feet. Direction: FSL Dist.: 2382 feet. Direction: FWL

Sec: 15 Twp: 6N Rng: 89W

\*\* If directional footage at Bottom Hole Dist.: 1244 feet. Direction: FSL Dist.: 1794 feet. Direction: FWL

Sec: 15 Twp: 6N Rng: 89W

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number: 72/2341-5

12. Spud Date: (when the 1st bit hit the dirt) 01/06/2011 13. Date TD: 02/06/2011 14. Date Casing Set or D&amp;A: 02/08/2011

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9995 TVD\*\* 9813 17 Plug Back Total Depth MD 9994 TVD\*\* 9812

18. Elevations GR 6600 KB 6615

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

SP, GR, RESISTIVITY, SONIC, DENSITY FMI, CALIPER, COMPENSATED NEUTRON; mud; cbl

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16		0	58		0	58	VISU
SURF	12+1/4	9+5/8	36	0	3,640	367	2,142	3,631	CALC
1ST	8+3/4	7	26	0	8,621	563	3,630	8,621	CBL
OPEN HOLE	6+1/8			8621	9,994				

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	2,142	655	0	2,142

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MANCOS	4,901	6,089	<input type="checkbox"/>	<input type="checkbox"/>	
MORAPOS	6,089	6,319	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	8,410	8,746	<input type="checkbox"/>	<input type="checkbox"/>	
CARLILE	9,717		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

FORMATION LOG INTERVALS AND TEST ZONES: FORMATION NAME: MORAPOS SHALE: MEASURED DEPTH TOP: 6319' BOTTOM: 6661'. PRE-NIOBRARA MEASURED DEPTH TOP: 8129' - BOTTOM 8410'; TOW CREEK MEASURED DEPTH TOP: 8746' BOTTOM 8937'; WOLF MOUNTAIN MEASURED DEPTH TOP: 8937' BOTTOM: 9235'; LOWER NIOBRARA MEASURED DEPTH TOP: 9235' BOTTOM: 9367'; LAST BENCH MEASURED DEPTH TOP: 9367' BOTTOM 9717'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ERICH J. SCHMIDT

Title: PETROLEUM ENGINEER Date: 2/23/2011 Email: ERICH.SCHMIDT@TRUECOS.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
1634101	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
1634100	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
1698719	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	will email opr rep q? re: liner/open hole info.	11/3/2011 5:06:54 PM
Permit	Logs have been received. Revised Form 5 has been rcd and corrections made. 10/4/2010 NKP	10/4/2011 3:52:02 PM
Permit	Requested revised Form 5 with: 1) plug back depth, 2) verify Wolf Mountain top, 3) signature. 10/4/2011 NKP	10/4/2011 1:14:39 PM
Permit	Directional Survey and cement ticket received, not yet scanned. NKP	8/24/2011 9:40:04 AM
Permit	Original Form 5 submitted 2/25/11 replaced with form corrected for lat/long error.	8/16/2011 10:40:51 AM
Permit	No LAS or hard copy format for resistivity or CBL logs. Error in latitude/longitude reported on Form 5. Need profiles for directional survey. NKP	7/21/2011 9:36:07 AM

Total: 6 comment(s)