

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

02/02/2012

Document Number:

664000344

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>212650</u>	<u>324795</u>		<u>LEONARD, MIKE</u>

Operator Information:

OGCC Operator Number:	<u>95620</u>	Name of Operator:	<u>WESTERN OPERATING COMPANY</u>
Address:	<u>518 17TH ST STE 200</u>		
City:	<u>DENVER</u>	State:	<u>CO</u>
		Zip:	<u>80202</u>

Contact Information:

Contact Name	Phone	Email	Comment
James, Steve	(303) 893-2438	s.d.james@worldnet.att.net	President
Hart, Dale	(719) 729-3391	dalehartwoc@fairpoint.net	Field Foreman

Compliance Summary:

QtrQtr:	<u>NENW</u>	Sec:	<u>15</u>	Twp:	<u>19S</u>	Range:	<u>45W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/15/2011	200321594	ES	PR	U			Y
06/02/2011	200312528	ES	PR	U			Y
05/09/2011	200310291	PR	PR	S			N
12/09/2010	200288471	ES	PR	U			Y
08/30/2010	200268921	PR	PR	U			Y
06/29/2010	200261214	ES	PR	U			Y
06/02/2010	200254182	PR	PR	U			Y
05/28/2010	200253252	CO	PR	U			Y
01/23/2009	200203045	PR	PR	S			N
08/21/2007	200117935	PR	PR	S			N
08/20/2007	200117671	ES	PR	U			Y
03/20/2007	200106770	ES	PR	U	F	F	Y
12/19/2001	200022590	PR	PR	S		P	N
11/01/2001	200021236	CO	PR	U		F	Y
04/07/2000	200011618	PR	PR	S	I	P	N
08/13/1998	500144492	PR	PR			P	N
10/30/1996	500144491	PR	PR			P	N
03/05/1996	500144490	PR	PR			P	N
10/18/1995	500144489	PR	PR			P	N
11/07/1994	500144488		PR				
04/07/1994	500144487		SI				

Inspector Comment:

Inspector Name: LEONARD, MIKE

FOLLOW UP ON NOAV FOR SPILL. FOUND SOIL STOCKPILE AT BATTERY. OPERATOR REPRESENTATIVE WAITING ON REPLY FROM STEVE LINDBLOM AS TO APPROVAL FOR REMOVAL.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
212650	WELL	PR	05/15/2010	OW	061-06010	FOSTER 1	<input checked="" type="checkbox"/>
324795	LOCATION	AC	04/14/2009		-	FOSTER-619S45W 15NENW	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 324795

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Well**

Facility ID: 212650 API Number: 061-06010 Status: PR Insp. Status: PR

Environmental**Spills/Releases:**

Type of Spill: OIL Description: _____ Estimated Spill Volume: _____

Comment: SOIL HAD BEEN SOCKPILED ON LOCATION FROM CLEAN UP IN BERMS. TESTED AND IS AWAITING APPROVAL FOR FURTHER REMOVAL PROCESS

Corrective Action: COMPLY WITH ISSUED NOAV

Date: 03/01/2012

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:				
Tracking Num	Category	Assigned To	Description	Incident Date
200265192	OTHER	LINDBLOM, STEVE	On or about June 1, 2010, while investigatin for OTHER damages or violation of COGCC Rules and Regulations, I discovered a rather large quantity (I would estimate at LEAST five barrels) of crude oil standing inside the berm at the #1 Foster tank battery. Since Western Operating has not seen fit to properly remediate their previous two fluid spills (both outside the berm), I would request they be fined a maximum amount and have their clean-up of this spill closely monitored by a competent authority.	08/04/2010

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

Inspector Name: LEONARD, MIKE

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs

BMP
Maintenance

Lease Road Erosion
BMPs

Lease BMP
Maintenance

Chemical BMPs

Chemical BMP
Maintenance

Comment

S/U/V: _____

Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment

User

Date

SEE COMMENTS IN ENVIROMNMENTAL SECTION

leonardm

02/03/2012