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State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED

SEP 25 2008

COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 44350
2. Name of Operator: J-W Operating Company
3. Address: 7074 S. Revere Parkway
4. Contact Name: Gary J. Johnson
5. API Number: 05-081-07428-00
6. Well/Facility Name: Lancelot
7. Well/Facility Number: 32-14
8. Location: SW NE Section 14, T10N R99W, 6th PM
9. County: Moffat
10. Field Name: Wildcat
11. Federal, Indian or State Lease Number: COC-67815

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude
Longitude
Ground Elevation

GPS DATA:
Date of Measurement
PDOP Reading
Instrument Operator's Name

CHANGE SPACING UNIT
Formation
Formation Code
Spacing order number
Unit Acreage
Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: 09/22/08
Plugging Bond: Blanket
CHANGE WELL NAME
From:
To:
Effective Date:

ABANDONED LOCATION:
Was location ever built?
Is site ready for inspection?
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site?
MIT required if shut in longer than two years.

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used
Cementing tool setting/perf depth
Cement volume
Cement top
Cement bottom
Date

RECLAMATION:
Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 9-18-2008
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other:
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Gary J. Johnson
Date: 9-24-2008
Email: gjohnson@jwoperating.com
Print Name: Gary J. Johnson
Title: Petroleum Engineer

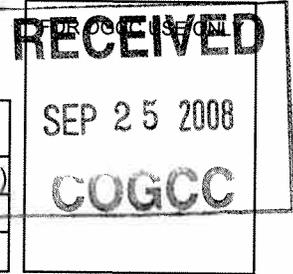
COGCC Approved: [Signature]
Title: NWA E
Date: 2/8/12

CONDITIONS OF APPROVAL, IF ANY:

[Over]

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	44350	API Number:	05-081-07428-00
2. Name of Operator:	J-W Operating Company	OGCC Facility ID #	99999(Wildcat)
3. Well/Facility Name:	Lancelot	Well/Facility Number:	32-14
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SW NE Section 14, T10N R99W, 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

It is intended the well be drilled to a new Total Depth of 12,000' or 100' into the Almond Formation. It is intended to reduce the amount of surface casing to be set from 1500' to 1200', or 10% of the intended Total Depth. The casing will remain as 9-5/8", 36#, J-55, LTC and be cemented to surface.