

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Date Received:
02/06/2012

Document Number:
2063770

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 46290 Contact Name: KENT GILBERT
 Name of Operator: K P KAUFFMAN COMPANY INC Phone: (303) 825-4822
 Address: 1675 BROADWAY, STE 2800 Fax: (303) 825-4825
 City: DENVER State: CO Zip: 80202 Email: KGILBERT@KPK.COM

For "Intent" 24 hour notice required, Name: Mike Hickey Tel: (970) 302-1024
COGCC contact: Email: Mike.Hickey@state.co.us

API Number 05-123-10465-00 Well Name: CHAMPLIN 86 AMOCO F Well Number: 3
 Location: QtrQtr: SESE Section: 4 Township: 1N Range: 68W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: SPINDLE Field Number: 77900

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.074911 Longitude: -105.001279
 GPS Data:
 Date of Measurement: 08/09/2007 PDOP Reading: 1.8 GPS Instrument Operator's Name: R. Gorka
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: 1500
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: WILL ISOLATE CSG. LEAK + CUT CSG. BELOW LEAK

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SHANNON	5140	5160			
SUSSEX	4628	4708			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	200	425	200	0	
1ST	7+7/8	4+1/2	10.5	5,250	400	5,250	3,650	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4575 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 1450 ft. to 1550 ft. Plug Type: STUB PLUG Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set 250 sacks half in. half out surface casing from 880 ft. to 150 ft. Plug Tagged:
Set 25 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RICK RAMOS
Title: SUPERVISOR Date: 2/6/2012 Email: R.RAMOS@KPK.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 2/8/2012

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 8/7/2012

Wellfile indicates a sliding sleeve at 500' – no indication of cement pumped through it. If sleeve cemented then 880' plug to be perforated and pumped.
1) Provide 24 hour notice of MIRU to Mike Hickey at 970-302-1024 or e-mail at Mike.Hickey@state.co.us.
2) For 880' plug: pump plug and displace, shut-in, WOC 4 hours and tag plug – must be 150' or shallower. Leave at least 100' cement in the casing for each plug.
3) Properly abandon flowlines as per Rule 1103.
4.) No report at COGCC for additional Sussex perms – submit Form 5A Completed Interval Report for additional Sussex perms with Subsequent Report of Abandonment – should include any treatment details.

Attachment Check List

Att Doc Num	Name
2063770	FORM 6 INTENT SUBMITTED
2063771	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Well Completion Report dated 7-26-1982.	2/8/2012 8:23:58 AM

Total: 1 comment(s)