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Rev 12/05

State of Colorado

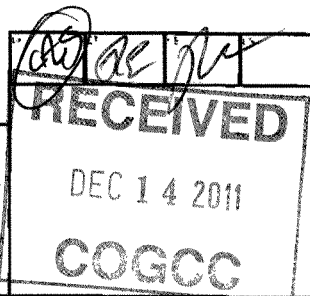
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone (303)894-2100 Fax:(303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Company LLC	Phone: (303) 606-4071	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip 80202	Fax: (303) 629-8268	
5. API Number 05-045-20625-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Federal	7. Well/Facility Number KP 14-18	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE 18-T6S-91W 6PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Kokopeli	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other X

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	attach directional survey
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From: NUMBER To: Effective Date:
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date *submit cbl and cement job summaries	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

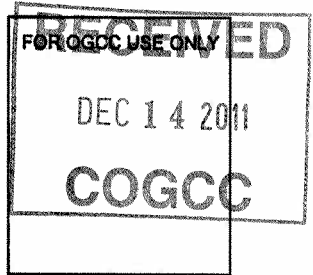
<input type="checkbox"/> Notice of Intent Approximate Start Date:	<input type="checkbox"/> Report of Work Done Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input checked="" type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg DavisDate: 11/10/11 Email: Greg.J.Davis@Williams.comPrint Name: Greg DavisTitle: Supervisor PermitsCOGCC Approved: [Signature]Title: NWAEDate: 2/7/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	96850	API Number:	05-045-20625-00
2. Name of Operator:	Williams Production RMT Company LLC OGCC Facility ID #		
3. Well/Facility Name:	Federal	Well/Facility Number:	KP 14-18
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE Sec 18 T6S-R91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams requests permission to increase the permitted TMD from 7931' to 8031'. 11.6# 4 1/2" Production Casing will be set at 8031' with 693 sx cmt. An additional 100' of depth is required to get perf guns lower to test additional pay. Surface csg depth will remain the same.

See attached revised Directional Plot and Plan.



Well Name: KP 14-18
Surface Location: KP 34-18 Pad
North American Datum 1983 , US State Plane 1983 , Colorado Central Zone
Ground Elevation: 5918.0
Northing Easting Latitude Longitude
1621931.20 2409135.80 39° 31' 20.205 N 107° 35' 41.072 W
KELLY BUSHING @ 5941.0usft (Cyclone 30 (23' RKB) kjs)

+N/-S
0.0

+E/-W
0.0

Northing
1621931.20

Easting
2409135.80

Latitude
39° 31' 20.205 N

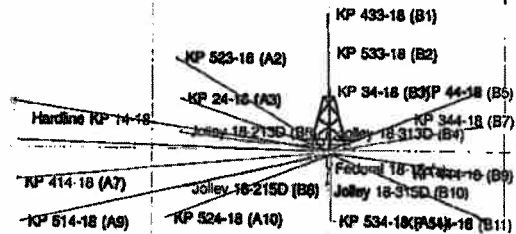
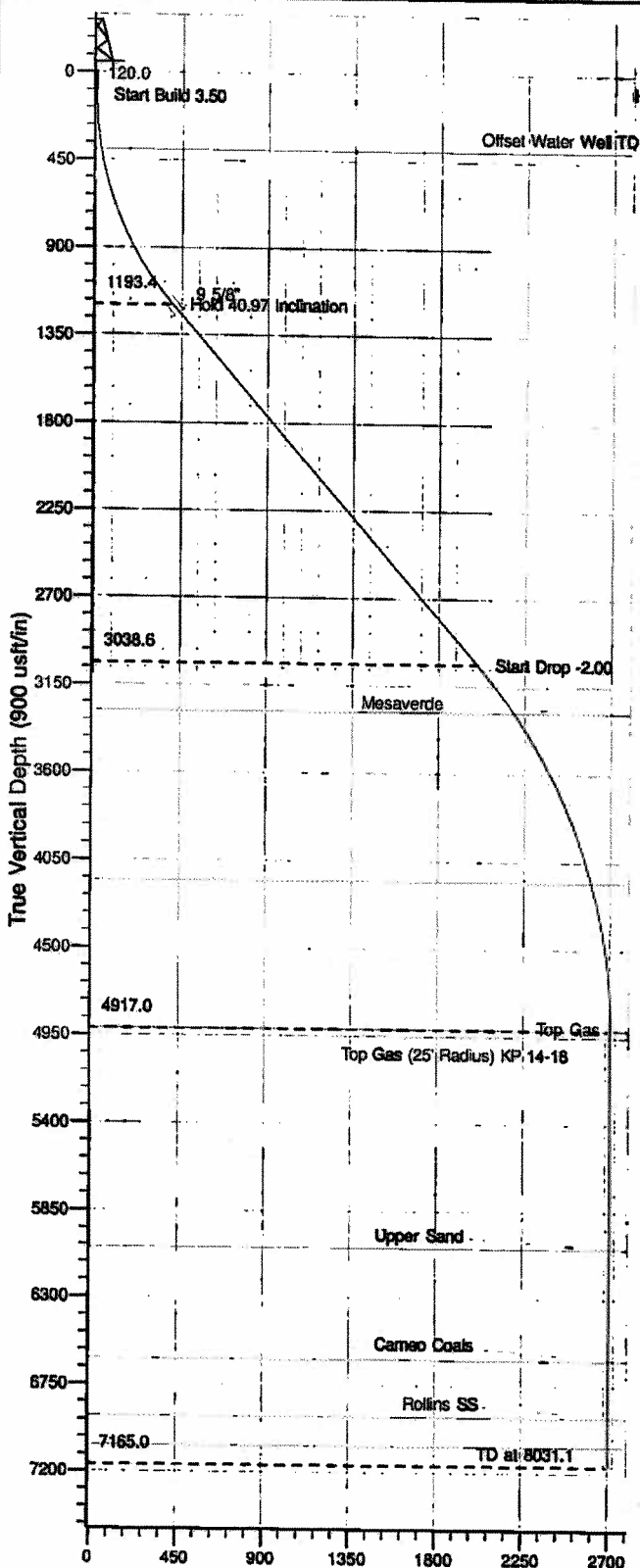
Longitude
107° 35' 41.072 W

Slot
A4

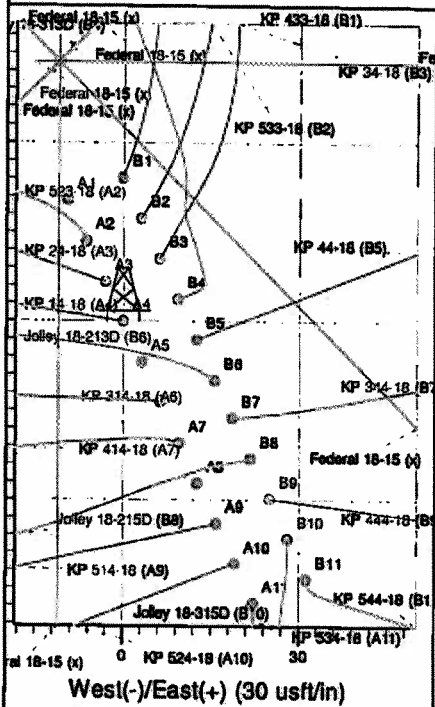
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DEC 14 2011

COGCC



West(-)/East(+) (1500 usft/in)



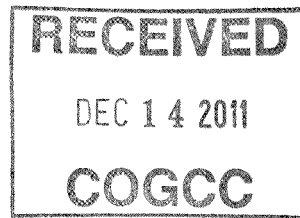
Project: Sec. 18-T&S-R91W
Site: KP 34-18 Pad
Design #1 04Dec09 kjs



Azimuths to True North
Magnetic North: 10.35°
Magnetic Field
Strength: 52499.2nT
Dip Angle: 65.89°
Date: 12/4/2009
Model: IGRF2005-10

ANNOTATIONS

TVD	MD	Inc	Az	+N/-S	+E/-W	VSec	Departure	Annotation
120.0	120.0	0.00	0.00	0.0	0.0	0.0	0.0	Start Build 3.50
93.4	1290.6	40.97	278.28	57.7	-398.9	401.0	401.0	Hold 40.97 Inclination
338.6	3734.5	40.97	278.28	288.4	-1982.8	2003.5	2003.5	Start Drop -2.00
417.0	5783.1	0.00	0.00	388.4	-2677.1	2705.3	2705.3	Top Gas
65.0	8031.1	0.00	0.00	388.4	-2677.1	2705.3	2705.3	TD at 8031.1



KOKOPELLI FIELD

Sec. 18-T6S-R91W

KP 34-18 Pad

KP 14-18 - Slot A4

Wellbore #1

Plan: Design #1 04Dec09 kjs

Standard Planning Report - Geographic

29 September, 2011

Williams
Planning Report - Geographic

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DEC 14 2011

COGCC

Database:	COMPASS-PICEANCE	Local Co-ordinate Reference:	Well KP 14-18 (A4) - Slot A4
Company:	KOKOPELLI FIELD	TVD Reference:	KELLY BUSHING @ 5941.0usft (Cyclone 30 (23' RKB) kjs)
Project:	Sec. 18-T6S-R91W	MD Reference:	KELLY BUSHING @ 5941.0usft (Cyclone 30 (23' RKB) kjs)
Site:	KP 34-18 Pad	North Reference:	True
Well:	KP 14-18	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1 04Dec09 kjs		

Project	Sec. 18-T6S-R91W, Garfield County, CO		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		Using geodetic scale factor

Site	KP 34-18 Pad		
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Site Position:		Northing:	1,621,893.85 usft	Latitude:	39° 31' 19.842 N
From:	Map	Easting:	2,409,163.01 usft	Longitude:	107° 35' 40.714 W
Position Uncertainty:	0.0 usft	Slot Radius:	0 "	Grid Convergence:	-1.32 "

Well	KP 14-18 - Slot A4					
Well Position	+N-S	0.0 usft	Northing:	1,621,931.20 usft	Latitude:	39° 31' 20.205 N
	+E-W	0.0 usft	Easting:	2,409,135.80 usft	Longitude:	107° 35' 41.072 W
Position Uncertainty		0.0 usft	Wellhead Elevation:		Ground Level:	5,918.0 usft

Wellbore	Wellbore #1				
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Magnetics	Model Name	Sample Date	Declination (")	Dip Angle (")	Field Strength (nT)
	IGRF2005-10	12/4/2009	10.35	65.69	52,499

Design	Design #1 04Dec09 kjs				
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Audit Notes:					
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Version:	Phase:	PLAN	Tie On Depth:	0.0
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Vertical Section:	Depth From (TVD) (usft)	+N-S (usft)	+E-W (usft)	Direction (")
	0.0	0.0	0.0	278.28

Plan Sections										
Measured Depth (usft)	Inclination (")	Azimuth (")	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Dogleg Rate ("/100usft)	Build Rate ("/100usft)	Turn Rate ("/100usft)	TFO (")	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
120.0	0.00	0.00	120.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,290.6	40.97	278.28	1,193.4	57.7	-396.9	3.50	3.50	0.00	278.28	
3,734.5	40.97	278.28	3,038.6	288.4	-1,982.6	0.00	0.00	0.00	0.00	
5,783.1	0.00	0.00	4,917.0	389.4	-2,677.1	2.00	-2.00	0.00	180.00	Top Gas (25' Radius)
8,031.1	0.00	0.00	7,165.0	389.4	-2,677.1	0.00	0.00	0.00	0.00	

Williams
Planning Report - Geographic

Database:	COMPASS-PICEANCE	Local Co-ordinate Reference:	Well KP 14-18 (A4) - Slot A4
Company:	KOKOPELLI FIELD	TVD Reference:	KELLY BUSHING @ 5941.0usft (Cyclone 30 (23' RKB) kjs)
Project:	Sec. 18-T6S-R91W	MD Reference:	KELLY BUSHING @ 5941.0usft (Cyclone 30 (23' RKB) kjs)
Site:	KP 34-18 Pad	North Reference:	True
Well:	KP 14-18	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1 04Dec09 kjs		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	1,621,931.20	2,409,135.80	39° 31' 20.205 N	107° 35' 41.072 W
120.0	0.00	0.00	120.0	0.0	0.0	1,621,931.20	2,409,135.80	39° 31' 20.205 N	107° 35' 41.072 W
1,290.6	40.97	278.28	1,193.4	57.7	-396.9	1,621,998.05	2,408,740.40	39° 31' 20.775 N	107° 35' 46.137 W
3,734.5	40.97	278.28	3,038.6	288.4	-1,982.6	1,622,265.20	2,407,160.46	39° 31' 23.054 N	107° 36' 6.373 W
5,783.1	0.00	0.00	4,917.0	389.4	-2,677.1	1,622,382.20	2,406,468.50	39° 31' 24.052 N	107° 36' 15.236 W
8,031.1	0.00	0.00	7,165.0	389.4	-2,677.1	1,622,382.20	2,406,468.50	39° 31' 24.052 N	107° 36' 15.236 W

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/mis target									
- Shape									
Hardline KP 14-18	0.00	0.00	0.0	389.3	-2,677.1	1,622,382.10	2,406,468.50	39° 31' 24.051 N	107° 36' 15.236 W
- plan misses target center by 2522.2usft at 1900.5usft MD (1653.8 TVD, 115.3 N, -792.5 E)									
- Polygon									
Point 1			0.0	20.0	-100.0	1,622,404.40	2,406,369.00		True
Point 2			0.0	20.0	100.0	1,622,399.78	2,406,568.93		True
Top Gas (25' Radius) KF	0.00	0.00	4,915.0	389.3	-2,677.1	1,622,382.10	2,406,468.50	39° 31' 24.051 N	107° 36' 15.236 W
- plan misses target center by 0.1usft at 5761.2usft MD (4915.1 TVD, 389.4 N, -2677.1 E)									
- Circle (radius 25.0)									

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
1,341.0	1,231.4	9 5/8"	9-5/8	12-1/4	

Formations					
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
398.3	397.0	Offset Water Well TD			
4,046.7	3,285.0	Mesaverde			
5,010.8	4,154.0	UMV_PC			
5,781.1	4,915.0	Approx. Top Gas			
6,911.1	6,045.0	Upper Sand			
7,486.1	6,620.0	Cameo Coals			
7,781.1	6,915.0	Rollins SS			
7,931.1	7,065.0	TD			

Williams
Planning Report - Geographic

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Project:	Sec: 18-T6S-R91W	MD Reference:	KELLY BUSHING @ 5941.0usft (Cyclone 30 (23' RKB) kjs)
Site:	KP 34-18 Pad	North Reference:	True
Well:	KP 14-18	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1 04Dec09 kjs		

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
120.0	120.0	0.0	0.0	Start Build 3.50
1,290.6	1,193.4	57.7	-396.9	Hold 40.97 Inclination
3,734.5	3,038.6	288.4	-1,982.6	Start Drop -2.00
5,783.1	4,917.0	389.4	-2,677.1	Top Gas
6,031.1	7,165.0	389.4	-2,677.1	TD at 8031.1