State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

FORM 5 Rev 02/08

DE	ET	OE	ES

Document Number:

400247488

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

City: DENVER   State: CO   Zip: 80202-

4. Contact Name: Sheilla Reed-High

Phone: (720) 876-3678

Fax: (720) 876-4678

5. API Number   05-123-32731-00

6. County: WELD

7. Well Name: COSSLETT   Well Number: 32-22

8. Location: QtrQtr: SENE   Section: 22   Township: 1N   Range: 68W   Meridian: 6

Footage at surface: Distance: 1496 feet   Direction: FNL   Distance: 1253 feet   Direction: FEL

As Drilled Latitude: 40.039831   As Drilled Longitude: -104.984544

GPS Data:

Data of Measurement: 01/10/2012   PDOP Reading: 2.8   GPS Instrument Operator's Name: Pat Linderholm

** If directional footage at Top of Prod. Zone   Dist.: 1882 feet. Direction: FNL   Dist.: 2106 feet. Direction: FEL

Sec: 22   Twp: 1N   Rng: 68W

** If directional footage at Bottom Hole   Dist.: 1882 feet. Direction: FNL   Dist.: 2106 feet. Direction: FEL

Sec: 22   Twp: 1N   Rng: 68W

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/09/2011 13. Date TD: 11/15/2011 14. Date Casing Set or D&A: 11/17/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth   MD 8600   TVD** 8495   17 Plug Back Total Depth   MD 8508   TVD** 8404

18. Elevations   GR 5185   KB 5198

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/DUAL IND/COMPENSATED DENSITY/COMPENSATED NEUTRON

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+/25	8+/625		0	1,003	972	0	1,003	CALC
1ST	7+/875	4+/5		0	8,576	748	3,570	8,576	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,842		☐	☐	
NIOBRARA	7,697		☐	☐	
CODELL	8,076		☐	☐	
J SAND	8,464		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Sheilla Reed-High

Title: Drilling and Comp. Tech. _____   Date: _____   Email: sheilla.reedhigh@Encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400247501	CMT Summary *	Yes ☒	No ☐		
	Core Analysis	Yes ☐	No ☒		
400247544	Directional Survey **	Yes ☒	No ☐		
	DST Analysis	Yes ☐	No ☒		
	Logs	Yes ☒	No ☐		
	Other	Yes ☐	No ☒		

Other Attachments

Att Doc Num	Document Name				
400247494	PDF-CEMENT BOND	Yes ☒	No ☐		
400247495	LAS-CEMENT BOND	Yes ☒	No ☐		
400247498	DIRECTIONAL DATA	Yes ☒	No ☐		
400247534	PDF-DENSITY/NEUTRON	Yes ☒	No ☐		
400247543	LAS-DENSITY/NEUTRON	Yes ☒	No ☐		

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)