

FIELD RECEIPT NO. 1001863096

BJ Services Company



CUSTOMER ENCANA OIL & GAS (USA) INC - X				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER				CITY DENVER		STATE Colorado		ZIP CODE 80202			
DATE WORK COMPLETED		MO. 10	DAY 26	YEAR 2011	BJ SERVICES REPRESENTATIVE RYAN R STEVENS		WELL API NO: 05123327030000		WELL TYPE : New Well		
BJ SERVICES DISTRICT BRIGHTON					JOB DEPTH (ft) 1,005		WELL CLASS : Gas				
WELL NAME AND NUMBER COSSLETT #42-22					TD WELL DEPTH (ft) 1,010		GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION 22-1N-68W			COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Surface		
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100112	Calcium Chloride				lbs	1185	1.440	1,706.40	55%	767.88	
100112	Calcium Chloride				lbs	150	1.440	216.00	100%	0.00	
100295	Cello Flake				lbs	127	4.570	580.39	55%	261.18	
488019	FP-6L				gals	7	93.500	654.50	55%	294.53	
499632	Granulated Sugar				lbs	200	3.290	658.00	55%	296.10	
499680	Static Free				lbs	68	35.800	2,434.40	55%	1,095.48	
499703	Type III Cement				sacks	840	26.900	22,596.00	55%	10,168.20	
SUB-TOTAL FOR Product Material								28,845.69	55.34%	12,883.37	
A152	Personnel Surcharge - Cement Svc				ea	1	152.000	152.00	0%	152.00	
M100	Bulk Materials Service Charge				cu ft	879	3.930	3,454.47	55%	1,554.51	
SUB-TOTAL FOR Service Charges								3,606.47	52.68%	1,706.51	
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.											
ARRIVE LOCATION :		MO. 10	DAY 26	YEAR 2011	TIME 21:10		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.				
CUSTOMER REP. Bill LaForce								CUSTOMER AUTHORIZED AGENT X			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								BJ SERVICES APPROVED X			

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PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F005A	Cement Pump Casing, 1001 - 2000 ft			4hrs	1	4,500.000	4,500.00	55%	2,025.00
F038	Cement Pump Casing, Additional Hrs			hrs	11	895.000	9,845.00	55%	4,430.25
F090	Fuel per pump charge - cement			pump/hr	36	57.500	2,070.00	0%	2,070.00
J050	Cement Head			job	1	595.000	595.00	55%	267.75
J225	Data Acquisition, Cement, Standard			job	1	1,540.000	1,540.00	55%	693.00
J390	Mileage, Heavy Vehicle			miles	28	8.550	239.40	55%	107.73
J391	Mileage, Auto, Pick-Up or Treating Van			miles	28	4.830	135.24	55%	60.86
	SUB-TOTAL FOR Equipment						18,924.64	48.98%	9,654.59
J401	Bulk Delivery, Dry Products			ton-mi	565	2.850	1,610.25	55%	724.61
	SUB-TOTAL FOR Freight/Delivery Charges						1,610.25	55.00%	724.61
Encana Oil & Gas (USA) Inc. DJ Basin Well: COSSLETT 42-22 FIELD ESTIMATE AFE: 09123171 Major/Minor CC: 8715.618 Signature: Bill LaForce Approver: <i>Bill LaForce</i>									
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CUSTOMER REP. Bill LaForce					CUSTOMER AUTHORIZED AGENT <i>Bill LaForce</i>				
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					CUSTOMER AUTHORIZED AGENT <i>Bill LaForce</i> BJ SERVICES APPROVED				



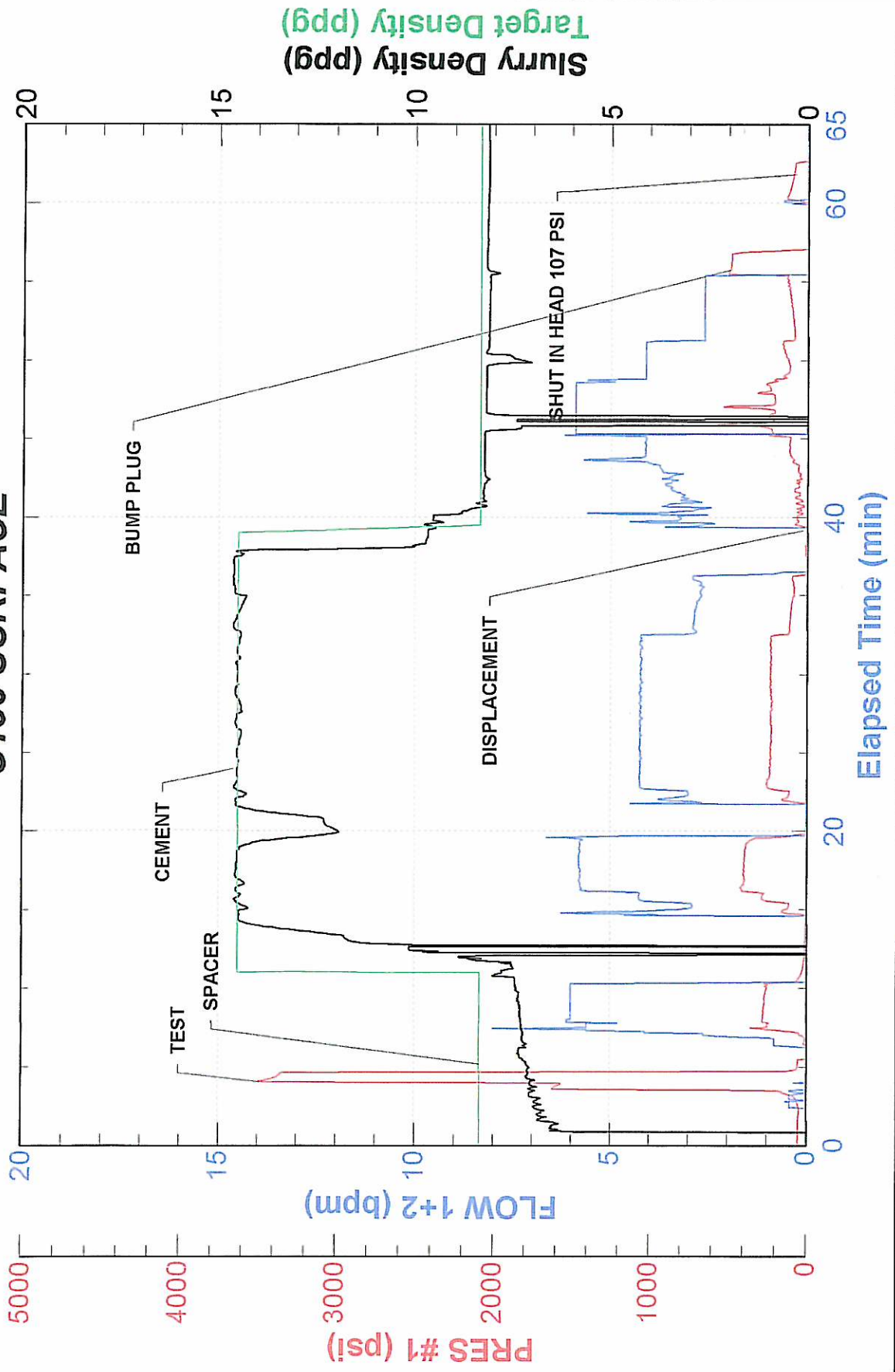
BJ Services JobMaster Program Version 3.50

Job Number: 1001863096

Customer: Encana

Well Name: Cossett 42-22

C156 SURFACE





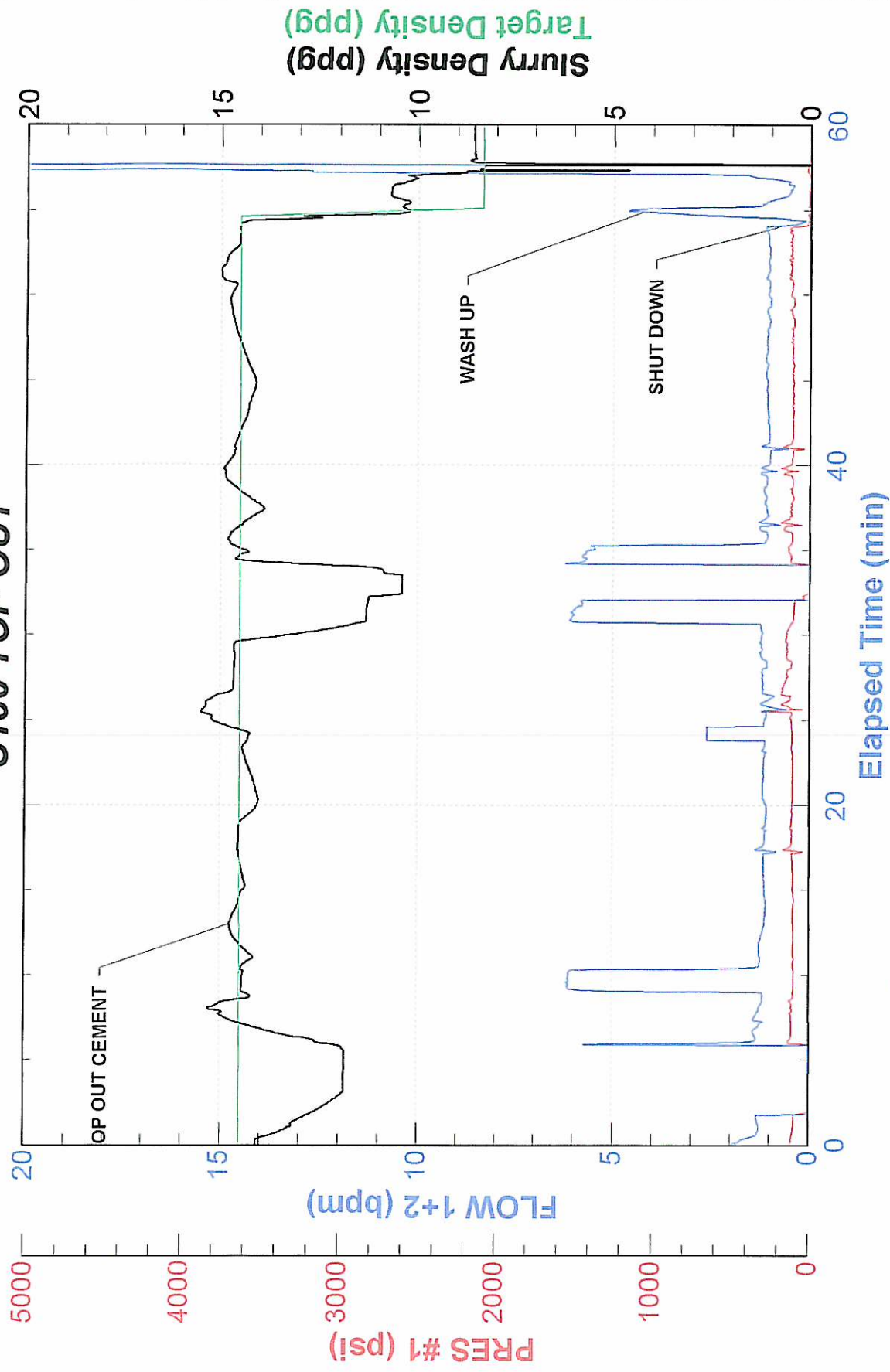
BJ Services JobMaster Program Version 3.50

Job Number: 1001863096

Customer: Encana

Well Name: Cossett 42-22

C156 TOP OUT



CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC			DATE 26-OCT-11		F.R. # 1001863096		SERV. SUPV. RYAN R STEVENS		
LEASE & WELL NAME COSSLETT #42-22 - API 05123327030000			LOCATION 22-1N-68W			COUNTY-PARISH-BLOCK Weld Colorado			
DISTRICT Brighton			DRILLING CONTRACTOR RIG # ENSIGN 135			TYPE OF JOB Surface			

SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES						
Cement Plug, Rubber, Top 8-5/8 in		Float Collar, Al Flap, 8-5/8 - 8rd		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
		Float Shoe 8-5/8 - 8rd								
MATERIALS FURNISHED BY BJ										
Fresh Water				0	8.34	0	0	00:00	61.07	
Type III+1.5%CaCl+.15#/SK				340	14.5	1.41	6.82	00:00	85.38	55.21
Type III+1.5%CaCl+.15#/SK				500	14.5	1.41	6.82	02:30	125.56	81.41
Fresh water				0	8.34	0	0	00:00	20	
Available Mix Water 500 Bbl. Available Displ. Fluid 500 Bbl.				TOTAL				292.01	136.62	

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
12.25	0	1010	8.625	24	CSG	1005	J-55	1005	959	0

LAST CASING			PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	WGT.
				No liner		0	0	8.625	8RD	FRESH WATER

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
61.1	BBLS	Fresh Water	8.34	306	0	0	0	0	2360	1500	Frac Tank

Circulation Prior to Job

Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	Circulation Time: 1	Circulation Rate: 5 BPM
Mud Density In: 8.5 LBS/GAL Mud Density Out: 8.5 LBS/GAL	PV & YP Mud In: 26	PV & YP Mud Out: 26
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:	Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>	

Displacement And Mud Removal

Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>	Amount Bled Back After Job: 1 BBLS
Returns During Job: <input type="checkbox"/> NONE <input checked="" type="checkbox"/> PARTIAL <input type="checkbox"/> FULL	Method Used to Verify Returns: Visual
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE	
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES	Quantity: 6 Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD	

Plugs

Number of Attempts by BJ: 0 Competition: 0	Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Top of Plug: 0 FT Bottom of Plug: 0 FT

Squeezes (Update Original Treatment Report for Primary Job)

BLOCK SQUEEZE <input type="checkbox"/>	SHOE SQUEEZE <input type="checkbox"/>	TOP OF LINER SQUEEZE <input type="checkbox"/>	PLANNED <input type="checkbox"/>	UNPLANNED <input type="checkbox"/>
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	PSI Applied: 0	Fluid Weight: 0 LBS/GAL	

Casing Test (Update Original Treatment Report for Primary Job)

Casing Test Pressure: 0 PSI	With 0 LBS/GAL Mud	Time Held: 00 Hours 00 Minutes
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Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None

CEMENT JOB REPORT



Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3088 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
21:20	0	0	0	0	N/A	PRE RIG UP SAFETY MEETING	
04:40	0	0	0	0	N/A	PRE JOB SAFETY MEETING	
05:34	3088	0	0	0	WATER	PRESSURE TEST PUMPS AND LINES	
05:40	270	0	6	20	WATER	FRESH WATER SPACER	
05:44	393	0	5.8	82	CEMENT	BATCH UP, WEIGH AND PUMP 340 SXS OF TYPE III CEMENT + 0.08 LBS/SACK STATIC FREE + 1.5% CALCIUM CHLORIDE + 0.15 LBS/SACK CELLO FLAKE @ 14.5	
06:04	0	0	0	0	N/A	RELESE PLUG	
06:08	220	0	6	40	WATER	DISPLACEMENT	
06:23	112	0	4.1	10	WATER	DROP RATE	
06:25	161	0	2.6	11	WATER	DROP RATE	
06:30	307	0	2.6	61	WATER	BUMP PLUG	
06:31	0	0	0	0	WATER	CHECK FLOATS (Floats did not hold)	
06:35	0	0	0	0	N/A	RUN 1 INCH TUBING	
09:23	69	0	1.7	1.5	WATER	FRESH WATER SPACER	
11:27	10	0	1	1	WATER	FRESH WATER SPACER	
09:27	110	0	1.1	60	CEMENT	BATCH UP WEIGH AND PUMP 139SXS OF TYPE III CEMENT + 0.08 LBS/SACK STATIC FREE + 1.5% CALCIUM CHLORIDE + 0.15 LBS/SACK CELLO FLAKE @ 14.5 FOR TOP OUT	
11:31	136	0	1.3	28.5	CEMENT	BATCH UP WEIGH AND PUMP 111 SXS OF TYPE III CEMENT + 0.08 LBS/SACK STATIC FREE + 1.5% CALCIUM CHLORIDE + 0.15 LBS/SACK CELLO FLAKE @ 14.5 FOR TOP OUT	
12:10	0	0	0	0	N/A	PRE RIG DOWN SAFETY MEETING	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	307	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	2	233	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	