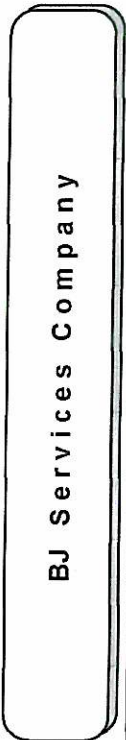


FIELD RECEIPT NO. 1001860827

BJ Services Company



CUSTOMER ENCANA OIL & GAS (USA) INC - X				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL INVOICE TO : 370 17TH ST, STE 1700 US BANK TOWER DENVER COLORADO 80202				CITY		STATE		ZIP CODE			
DATE WORK COMPLETED		MO. 10	DAY 18	YEAR 2011	BJ SERVICES REPRESENTATIVE BARLEN M JOYNER		WELL API NO: 05123327020000		WELL TYPE : New Well		
BJ SERVICES DISTRICT BRIGHTON					JOB DEPTH (ft) 978		WELL CLASS : Gas				
WELL NAME AND NUMBER COSSLETT #8-2-22					TD WELL DEPTH (ft) 985		GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION SEC 22 - 1 N - 68 W			COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Surface		
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100112	Calcium Chloride				lbs	950	1.440	1,368.00	55%	615.60	
100295	Cello Flake				lbs	59	4.570	269.63	55%	121.33	
488019	FP-6L				gals	6	93.500	561.00	55%	252.45	
499680	Static Free				lbs	32	35.800	1,145.60	55%	515.52	
499703	Type III Cement				sacks	824	26.900	22,165.60	55%	9,974.52	
SUB-TOTAL FOR Product Material								25,509.83	55.00%	11,479.42	
A152	Personnel Surcharge - Cement Svc				ea	1	152.000	152.00	0%	152.00	
M100	Bulk Materials Service Charge				cu ft	1027	3.930	4,036.11	55%	1,816.25	
SUB-TOTAL FOR Service Charges								4,188.11	53.00%	1,968.25	
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.					SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.						
CUSTOMER REP. DENNIS ZAROSKY					CUSTOMER AUTHORIZED AGENT X						
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					BJ SERVICES APPROVED X <i>Stephane C. Deneen</i>						



FIELD RECEIPT NO. 1001860827

CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202			
DATE WORK MO. DAY YEAR		BJ SERVICES REPRESENTATIVE		WELL APINO:		WELL TYPE :					
COMPLETED 10 18 2011		BARLEN M JOYNER		05123327020000		New Well					
BJ SERVICES DISTRICT				JOB DEPTH (ft)		WELL CLASS :					
BRIGHTON				978		Gas					
WELL NAME AND NUMBER				TD WELL DEPTH (ft)		GAS USED ON JOB :					
COSSLETT #8-2-22				985		No Gas					
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :			
		SEC 22 - 1 N - 68 W		Weld		Colorado		Surface			
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT	
										% DISC.	
										NET AMOUNT	
F003A	Cement Pumping, 0 - 1000 ft	4hrs	1	3,250.00	3,250.00	55%	1,462.50				
F088	Cement Pump Tubing, Additional hrs	hrs	16	895.00	14,320.00	55%	6,444.00				
F090	Fuel per pump charge - cement	pump/hr	6	57.500	345.00	0%	345.00				
J050	Cement Head	job	1	595.000	595.00	55%	267.75				
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00				
J390	Mileage, Heavy Vehicle	miles	38	8.550	324.90	55%	146.21				
J391	Mileage, Auto, Pick-Up or Treating Van	miles	38	4.830	183.54	55%	82.59				
	SUB-TOTAL FOR Equipment				20,558.44	54.08%	9,441.05				
J401	Bulk Delivery Dry Products	ton-mi	896	2.850	2,553.60	55%	1,149.12				
	SUB-TOTAL FOR Freight/Delivery Charges				2,553.60	55%	1,149.12				
	Well: Cosslett 8-2-22										
	AFE: 10137165										
	Major/Minor CC: 8715.618										
	Signature: Dennis Zerosky										
	Approver: RC J J										
	FIELD ESTIMATE										
	SUB-TOTAL				52,809.98	54.48%	24,037.84				

ARRIVE MO. DAY YEAR TIME

LOCATION : 10 18 2011 20:23

CUSTOMER REP. DENNIS ZAROSKY

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

CUSTOMER AUTHORIZED AGENT

(Signature)

BJ SERVICES APPROVED

(Signature)

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

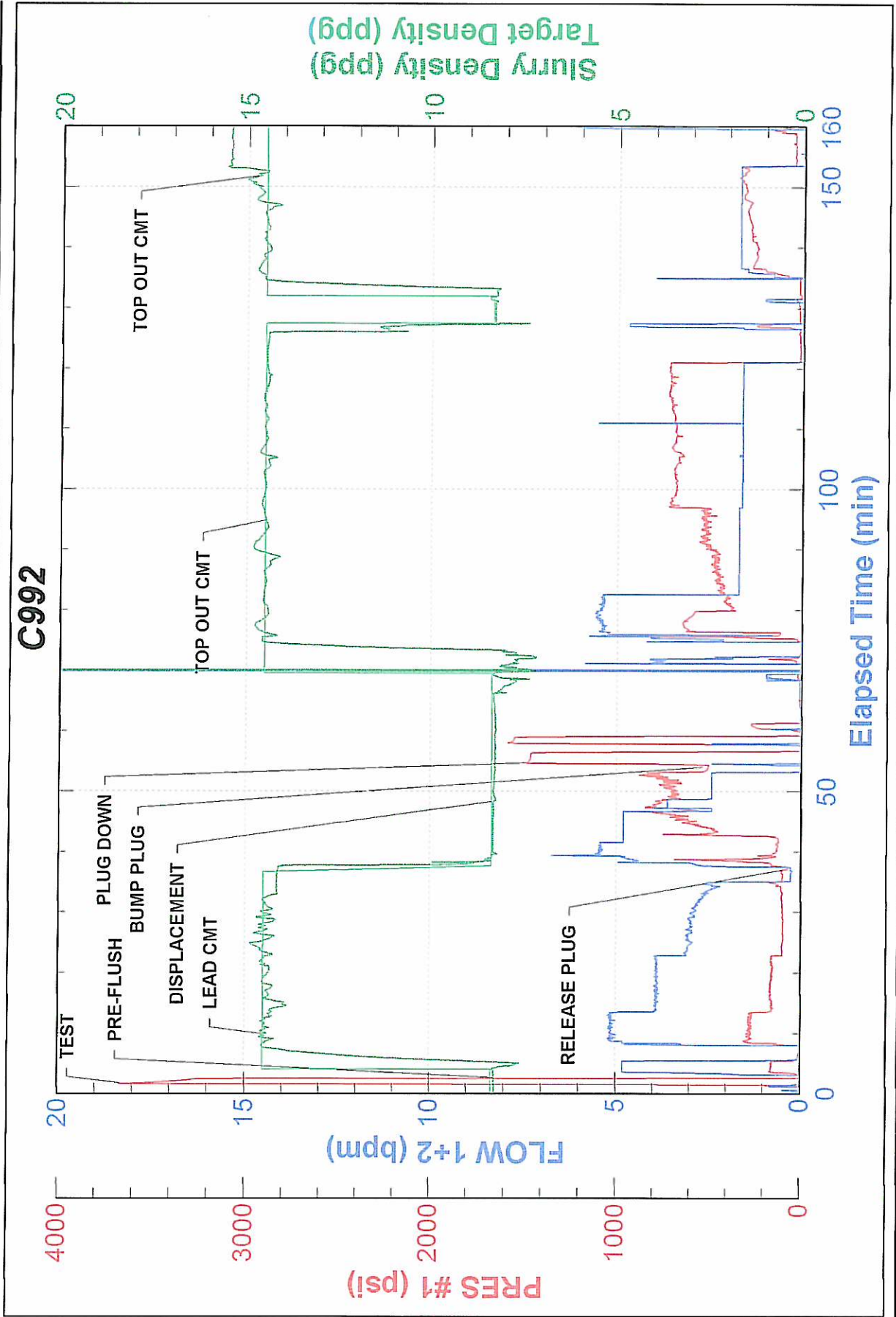
CUSTOMER AUTHORIZED AGENT

(Signature)

BJ SERVICES APPROVED

(Signature)

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS



CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC			DATE 18-OCT-11		F.R. # 1001860827		SERV. SUPV. BARLEN M JOYNER					
LEASE & WELL NAME COSSLETT #8-2-22 - API 05123327020000			LOCATION SEC 22 - 1 N - 68 W				COUNTY-PARISH-BLOCK Weld Colorado					
DISTRICT Brighton			DRILLING CONTRACTOR RIG # ENSIGN 135				TYPE OF JOB Surface					
SIZE & TYPE OF PLUGS			LIST-CSG-HARDWARE			PHYSICAL SLURRY PROPERTIES						
Cement Plug, Rubber, Top 8-5/8 in			Float Collar, AI Flap, 8-5/8 - 8rd			SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
			Float Shoe 8-5/8 - 8rd									
MATERIALS FURNISHED BY BJ												
Fresh Water						0	8.34	0	0	00:00	59.4	
Fresh Water + Dye						0	8.34	0	0	00:00	10	
Type III+1.5%CaCl+15#/SK						390	14.5	1.41	6.82	02:30	97.67	63.33
Type III						300	14.5	1.41	6.82	00:00	75.22	48.64
Type III + 2% CaCl						134	14.5	1.41	6.82	00:00	33.65	21.76
Available Mix Water 700 Bbl. Available Displ. Fluid 590 Bbl.						TOTAL			275.94 133.72			
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE		
12.25	0	985	8.625	24	CSG	978	J-55	978	932	0		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
				NO LINER		0	0	0	8.625	8RD	WATER BASED MU	8.5
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
59.4	BBLs	Fresh Water	8.34	427	0	0	0	0	2360	2000	RIG TANK	
Circulation Prior to Job												
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 1.5			Circulation Rate: 7.7 BPM			
Mud Density In: 8.5 LBS/GAL Mud Density Out: 8.5 LBS/GAL						PV & YP Mud In: 0			PV & YP Mud Out: 0			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>						
Displacement And Mud Removal												
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: .75 BBLs						
Returns During Job: <input checked="" type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input type="checkbox"/> FULL						Method Used to Verify Returns: VISUAL						
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO						Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input checked="" type="checkbox"/> YES						
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE												
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 6		Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID				
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD												
Plugs												
Number of Attempts by BJ: 0						Competition: 0		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:				
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT			
Squeezes (Update Original Treatment Report for Primary Job)												
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>												
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0 Fluid Weight: 0 LBS/GAL				
Casing Test (Update Original Treatment Report for Primary Job)												
Casing Test Pressure: 0 PSI						With 0 LBS/GAL Mud		Time Held: 00 Hours 00 Minutes				
Shoe Test (Update Original Treatment Report for Primary Job)												
Depth Drilled out of Shoe: 0 FT						Target EMW: 0 LBS/GAL		Actual EMW: 0 LBS/GAL				
Number of Times Tests Conducted: 0						Mud Weight When Test was Conducted: 0 LBS/GAL						

CEMENT JOB REPORT



Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

COULD NOT GET RETURNS WHILE CIRCULATING THE WELL FROM SPUD TO CEMENTING.

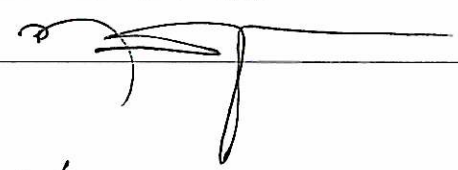
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

DID NOT HAVE RETURNS WHILE CEMENTING THE WELL. DID NOT GET CEMENT TO SURFACE ON FIRST TOP OUT JOB.

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

NONE

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3645 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
04:30	0	0	0	0	N/A	PRE-RIG UP SAFETY MEETING	
07:41	0	0	0	0	N/A	SAFETY MEETING	
08:31	3645	0	0	0	WATER	PRESSURE TEST	
08:33	151	0	4.8	10	WATER	FRESH WATER + DYE	
08:38	289	0	5.1	99	CMT	BATCH UP, WEIGH AND PUMP 390 SX OF Type III + 0.08 lbs/sack Static Free + 1.5% Cacl2 + 0.15 lbs/sack Cello Flake @ 14.5 PPG	
09:06	0	0	0	0	N/A	RELEASE PLUG	
09:09	121	0	4.8	25	WATER	START DISPLACEMENT	
09:13	579	0	4.8	10	WATER	CAUGHT CEMENT	
09:16	805	0	3.6	15	WATER	DROP RATE	
09:19	644	0	2.4	9.5	WATER	DROP RATE	
09:25	876	0	2.4	59.5	WATER	BUMP PLUG	
09:25	1475	0	0	0	N/A	PLUG DOWN @ 59.5 BBLs	
09:28	1552	0	2.4	1	WATER	RE-BUMP PLUG BECAUSE FLOATS DIDN'T HOLD	
09:32	1612	0	2.4	1	WATER	RE-BUMP PLUG BECAUSE FLOATS DIDN'T HOLD	
09:57	0	0	0	0	N/A	RUN ONE INCH TOP OUT IRON DOWN HOLE	
11:06	635	0	1.7	73	CMT	BATCH UP, WEIGH AND PUMP SX OF TYPE III (TOP PUT SLURRY) @ 14.5 PPG	
12:00	0	0	0	0	N/A	PULL ONE INCH TO DETERMINE TOP OF CEMENT	
15:03	273	0	1.7	31	CMT	BATCH UP, WEIGH AND PUMP 134 SX OF TYPE III + 2% CaCl @ 14.5 PPG	
16:30	0	0	0	0	N/A	JOB DONE	
16:31	0	0	0	0	N/A	PRE-RIG DOWN SAFETY MEETING	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	876	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	0	273	258	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	

X
