



02597035

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FORM
4
Rev 12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED 2/3/2012 Rifle Cogcc
Complete the Attachment Checklist
OP OGCC
Survey Plat
Directional Survey
Surface Eqmt Diagram
Technical Info Page
Other

1. OGCC Operator Number: 10335	4. Contact Name: Jess Peonio
2. Name of Operator: Axia Energy	Phone: (720) 746-5212
3. Address: 1430 Larimer St - #400	Fax: (720) 746-5201
City: Denver State: CO Zip: 80202	
5. API Number 05- NA	OGCC Facility ID Number 421047
6. Well/Facility Name: Water Handling Facility	7. Well/Facility Number NA
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE Section 23, T9S, R9SW	
9. County: Mesa	10. Field Name: Kimball Creek
11. Federal, Indian or State Lease Number: NA	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT:	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/parf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Water Transfer/Re-use Agmt
	E&P Waste Disposal
	Beneficial Reuse of E&P Waste
	Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Jess Peonio Date: 2-2-12 Email: jpeonio@axiaenergy.com
Print Name: Jess Peonio Title: Regulatory Manager

COGCC Approved: Linda Spry Rourke Title: NW EPS II Date: 2/6/2012
CONDITIONS OF APPROVAL, IF ANY:

See attached Conditions of approval for document #2597035

2597035

FORM
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Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

Received
2/3/2012
Rifle
COGCC

1. OGCC Operator Number: 10335 API Number: NA
2. Name of Operator: Axia Energy OGCC Facility ID # 421047
3. Well/Facility Name: Water Handling Facility Well/Facility Number: NA
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Section 23, T9S, R95W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The attached documents submitted for your review and approval are for the sharing of produced and flowback water between Axia Energy, LLC and Laramie Energy II.

Documents include "Produced/Flowback Water Reuse and Waste Minimization Plan" and "Memorandum of Water Custody Transfer Agreement".

Exhibit A, "Record of Produced Water Transfer" attached to the plan will be used to document water transfers between companies.

Sundry is specifically for transfer of fluid from Axia Energy ("Supplier") Water Handling Facility (Location ID#421047) to Laramie Energy II ("Receiver") Hawxhurst #24-09 Pad (Location ID#419498).

Water to be transferred either by truck transport or by temporary surface pipeline.

CONDITIONS OF APPROVAL
AXIA SUNDRY DOCUMENT #02597035
LARAMIE II SUNDRY DOCUMENT #02597036
AXIA-LARAMIE II WASTE TRANSFER/RE-USE AGREEMENT

COA- APPROVAL OF THIS PLAN IS CONTINGENT UPON ANALYTICAL LABORATORY RESULTS FOR A REPRESENTATIVE SAMPLE OF AXIA PRODUCTION AND FLOWBACK WATER SHALL BE SUBMITTED TO THE COGCC BY CLOSE OF BUSINESS FEBRUARY 10, 2012. ANALYTICAL LABORATORY ANALYSIS SHALL INCLUDE:

- | | |
|---------------------------------------|------------------------|
| • VOLATILE ORGANIC COMPOUNDS | EPA METHOD 624 (GC/MS) |
| • SEMI-VOLATILE ORGANIC COMPOUNDS | EPA METHOD 625 (GC/MS) |
| • DISSOLVED METALS | EPA METHOD 200.7 (ICP) |
| • DISSOLVED INORGANICS (NON-METALS) | EPA METHOD 300.0 (IC) |
| o Br, Cl, F, Nitrate/Nitrite, Sulfate | |
| • GENERAL WATER QUALITY PARAMETERS | |
| o SPECIFIC CONDUCTANCE | EPA METHOD 300.0 (IC) |
| o HARDNESS | EPA METHOD 130.1 |
| o TOTAL DISSOLVED SOLIDS | EPA METHOD 160.1 |
| o pH | EPA METHOD 150.2 |
| o ALKALINITY | EPA METHOD 310.1 |
| • GROSS ALPHA AND BETA RADIOACTIVITY | EPA METHOD 900.1 |

COA-THE SAME ANALYTICAL SUITE SHALL BE PERFORMED ON LARAMIE II PRODUCTION AND FLOWBACK WATER AND SHALL BE SUBMITTED TO THE COGCC BY CLOSE OF BUSINESS MARCH 30, 2012.

COA - AN INITIAL REPORT DOCUMENTING WASTE TRANSFERS, IN THE SAME FORMAT AS THE ANNUAL REPORT, SHALL BE SUBMITTED TO COGCC NO LATER THAN MARCH 30, 2012, FOLLOWED THEREAFTER BY ANNUAL REPORTING AS DESCRIBED IN THIS SUNDRY DOCUMENT.

COA – IF LOCATIONS ARE IN A SENSITIVE AREA BECAUSE OF ITS PROXIMITY TO SURFACE WATER OPERATOR MUST ENSURE 110 PERCENT SECONDARY CONTAINMENT FOR ANY VOLUME OF FLUIDS CONTAINED AT THE WATER HANDLING FACILITY SITE DURING NATURAL GAS DEVELOPMENT ACTIVITIES AND OPERATIONS; INCLUDING, BUT NOT LIMITED TO, CONSTRUCTION OF A BERM OR DIVERSION DIKE, DIVERSION/COLLECTION TRENCHES WITHIN AND/OR OUTSIDE OF BERMS/DIKES, SITE GRADING, OR OTHER COMPARABLE MEASURES (I.E., BEST MANAGEMENT PRACTICES (BMPs) ASSOCIATED WITH STORMWATER MANAGEMENT) SUFFICIENTLY PROTECTIVE OF NEARBY SURFACE WATER. ANY BERM CONSTRUCTED AT THE WELL PAD LOCATION WILL BE STABILIZED, INSPECTED AT REGULAR INTERVALS (AT LEAST EVERY 14 DAYS), AND MAINTAINED IN GOOD CONDITION.

COA - OPERATOR MUST IMPLEMENT BEST MANAGEMENT PRACTICES TO CONTAIN ANY UNINTENTIONAL RELEASE OF FLUIDS, INCLUDING ANY FLUIDS CONVEYED VIA TEMPORARY SURFACE PIPELINES.

COA - OPERATOR SHALL PROVIDE OVERFLOW PROTECTION FOR EACH TANK PROPOSED IN THE FACILITY PLANS, IF TANKS ARE USED.

COA - OPERATOR PROPOSES THAT THIS FACILITY WILL BE IN OPERATION FOR A PERIOD OF LESS THAN ONE YEARS. SHOULD THE OPERATION OF THIS FACILITY CONTINUE MORE THAN ONE YEAR, A FORM 28 SHALL BE SUBMITTED AND APPROVED BEFORE THE ONE-YEAR ANNIVERSARY DATE OF THE FIRST USE OF THE TRANSFER FACILITY/LOCATION.