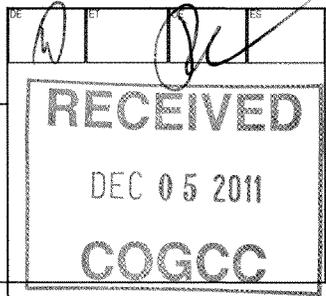




SUNDRY NOTICE



Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10079
2. Name of Operator: Antero Resources Piceance Corporation
3. Address: 1625 17th Street
4. Contact Name: Hannah Knopping
5. API Number: 05-045-16011-00
6. Well/Facility Name: Valley Farms
7. Well/Facility Number: F8
8. Location: NWSW, Section 14, T6S, R92W of the 6th PM
9. County: Garfield
10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:
Survey Plat, Directional Survey, Surface Eqpm Diagram, Technical Info Page, Other Wireline Ticket

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

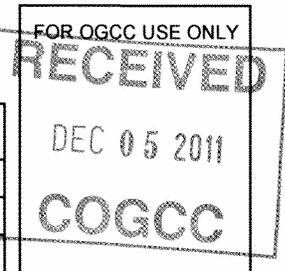
Notice of Intent
Report of Work Done
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: CIBP set for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Hannah Knopping SR Date: 12/1/11 Email: hknopping@anteroresources.com
Print Name: Hannah Knopping Title: Permit Representative

COGCC Approved: [Signature] Title: NWA E Date: 2/6/12
CONDITIONS OF APPROVAL IF ANY:

TECHNICAL INFORMATION PAGE



- 1. OGCC Operator Number: 10079 API Number: 05-045-16011-00
- 2. Name of Operator: Antero Resources Piceance Corp OGCC Facility ID # _____
- 3. Well/Facility Name: Valley Farms Well/Facility Number: F8
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Section 14, T6S, R92W of the 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

On 4/16/2011 two plugs were set on the Valley Farms F8 @ 8,010' and 7,970' to reinforce the original plug that TA'd the ILES formations. A form 5A was submitted on 1/5/2010 reporting the original plug and the formation status. Please see attached wireline ticket.

Mesa Wireline LLC
 2304 Logos Drive
 Grand Junction, CO 81505

APR 21 2011

Invoice

Date	Invoice #
4/16/2011	81600

Bill To
Antero Resources Corp. 1625 17th St. Suite 300 Denver, CO 80205

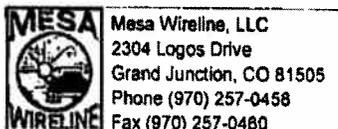
Well Location	RECEIVED DEC 05 2011 COGCC
VALLEY FARMS F8 810-230 SEC 14 TWP 06S RGE 92W	

S.O. No.	AFE#	Terms	Due Date
81600	VFARMSF8	Net 30	5/16/2011

Quantity	Description	Rate	Amount
1	1010 Set up (flat)	418.00	418.00
1	8012 Fuel Surcharge	100.00	100.00
1	8013 HSE Surcharge (Hazardous waste)	220.00	220.00
8,242	1020 Depth per FT (Minimum 5000')	0.06	494.52
1	1070 5K PSI Wireline Rams/Blow-out Preventer	250.00	250.00
1	2034 Pack Off With Grease Equip 1,001 - 2,000	700.00	700.00
1	2041 Wellhead connection	115.00	115.00
1	Dump Bailer Squib	70.00	70.00
8,010	5010 Set plug depth (Minimum 2000')	0.10	801.00
2	5020 Set plug operations (Power Charge & Ignitor)	185.00	370.00
4	Standard Cement Kit	50.00	200.00
2	Owen 3 1/2 Compact/Shorty Setting Tool Rental	300.00	600.00
8,242	6010 Junk basket/bailer depth (3000' min)	0.09	741.78
8,010	Dump Bailer Depth (per foot)	0.09	720.90
1	6020 Junk basket/Junk bailer operations	185.00	185.00
1	Dump Bailer operations	250.00	250.00
7,970	5010 Set plug depth (Minimum 2000')	0.10	797.00

Thank you for your business!!

Total	\$7,033.20
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SERVICE ORDER
81600

Date: 4/16/2011 Terms: NET 10
Charge To: Antero Resources Corp.
API No: 05-045-16011-0000
Address: 1625 17TH ST SUITE 300
DENVER, CO

Well: VALLEY FARMS F8
Pad: VALLEY FARMS F
Field: MAMM CREEK
County: GARFIELD
State: CO
Section: 14
TWP: 06S
Range: 92W
Elev (ft): 5,613.0

KB (ft): 17.0
Casing Size (in): 5.5
Weight (lbs): 17.00
Fluid Level (ft): 5800
Max Temp (°F): 0
Customer TD (ft): 8,253
Mesa Wireline TD (ft): 8,247
Max. Wellhead Pressure (psi): 1,400
Nearest Town: SILT

Engineers
 Dennis Solis 3521

Operators
 Michael Bernatchez 40

RECEIVED
 JOSE
 DEC 05 2011
 COGCC

Service Code Reference	Feet From	Feet To	Minimum Price	No. Feet or Units	Final Unit Price	Extended Price
1010 Service Charge (Setup flat)			418.00	1	418.00	418.00
1012 Fuel Surcharge (Fuel \$3.50-\$4.00per Gal)			100.00	1	100.00	100.00
1013 HSE Surcharge (Specialty Safety Equipment/Requirements)			220.00	1	220.00	220.00
1020 Depth per ft. (Minimum 5,000')	0	8242	300.00	8242	0.06	494.52
1070 5K PSI Wireline Rams / Blow-out Preventer				1	250.00	250.00
2034 Pressure Control Equipment 1,001 - 2,000				1	700.00	700.00
2041 Wellhead Connection per Trip (5K)				1	115.00	115.00
4733 Dump Bailer Squib				1	70.00	70.00
5010 Set Plug Depth Charge (Minimum 3,000')	0	8010	300.00	8010	0.10	801.00
5020 Set Plug Operations (Power Charge & Ignitor)				2	185.00	370.00
5047 Standard Cement Kit (one sack)				4	50.00	200.00
5080 Owen 3-1/2" Compact/Shorty Setting Tool Rental				2	300.00	600.00
6010 Junk Catcher Depth (per ft)	0	8242	270.00	8242	0.09	741.78
6011 Dump Bailer Depth (per foot)	0	8010	270.00	8010	0.09	720.90
6020 Junk Catcher operations				1	185.00	185.00
6030 Dump Bailer operations				1	250.00	250.00
9999 Miscellaneous Charge	SET SECOND PLUG DEPTH			7970	0.10	797.00

Received the above service according to the general terms and conditions specified below, which we have read and to which we hereby agree.

Customer Representative: *[Signature]*
 Signature: _____

SUBTOTAL: \$7,033.20
TAX:
TOTAL: \$7,033.20

< Valley Farms F8 >
810-230

- All accounts are to be paid within the terms fixed by Mesa Wireline invoices, and should these terms not be observed, interest at the maximum rate allowed by law will be charged from the date of such invoice.
- Because of the uncertain conditions existing in a well which are beyond the control of Mesa Wireline, it is understood by the customer that Mesa Wireline cannot guarantee the results of their service and will not be held responsible for personal or property damage in the performance of their services.
- Should any Mesa Wireline instruments be lost or damaged in the performance of the operation requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Mesa Wireline for the value of the items which cannot be recovered or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot, were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Mesa Wireline is in proper and suitable conditions for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.