

FORM  
4  
Rev 12/05

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phc

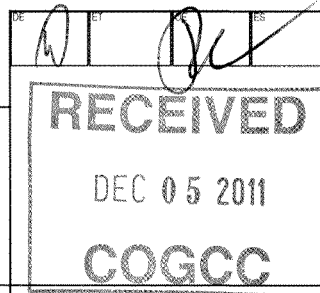
State of Colorado  
Oil and Gas Conservation (

02541295



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment  
Checklist

OP OGCC

1. OGCC Operator Number: <u>10079</u>	4. Contact Name <u>Hannah Knopping</u>	Survey Plat		
2. Name of Operator: <u>Antero Resources Piceance Corporation</u>	Phone: <u>303-357-6412</u>			
3. Address: <u>1625 17th Street</u>	Fax: <u>303-357-7315</u>	Directional Survey		
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>		Surface Eqpm Diagram		
5. API Number <u>05-045-16011-00</u>	OGCC Facility ID Number	Technical Info Page	<input checked="" type="checkbox"/>	
6. Well/Facility Name: <u>Valley Farms</u>	7. Well/Facility Number <u>F8</u>	Other Wireline Ticket	<input checked="" type="checkbox"/>	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>NWSW, Section 14, T6S, R92W of the 6th PM</u>				
9. County: <u>Garfield</u>	10. Field Name: <u>Mamm Creek</u>			
11. Federal, Indian or State Lease Number:				

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																					
Change of <b>Surface</b> Footage from Exterior Section Lines:	<table border="1"> <tr> <td></td> <td>FNU/FSL</td> <td></td> <td>FEL/FWL</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>		FNU/FSL		FEL/FWL																
	FNU/FSL		FEL/FWL																		
Change of <b>Surface</b> Footage to Exterior Section Lines:																					
Change of <b>Bottomhole</b> Footage from Exterior Section Lines:																					
Change of <b>Bottomhole</b> Footage to Exterior Section Lines:	attach directional survey																				
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																					
Latitude	Distance to nearest property line																				
Longitude	Distance to nearest bldg, public rd, utility or RR																				
Ground Elevation	Distance to nearest lease line																				
	Is location in a High Density Area (rule 603b)? Yes/No																				
	Distance to nearest well same formation																				
	Surface owner consultation date:																				
GPS DATA:																					
Date of Measurement	PDOP Reading Instrument Operator's Name																				
<input type="checkbox"/> CHANGE SPACING UNIT																					
Formation	Formation Code Spacing order number Unit Acreage Unit configuration																				
<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached																					
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual																					
<input type="checkbox"/> CHANGE WELL NAME From: _____ To: _____ Effective Date: _____																					
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____																					
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT: _____																					
<input type="checkbox"/> SPUD DATE: _____																					
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)																					
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date																					
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.																					

## Technical Engineering/Environmental Notice

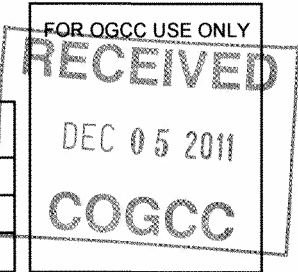
<input type="checkbox"/> Notice of Intent Approximate Start Date: _____		<input type="checkbox"/> Report of Work Done Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: CIBP set	<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Hannah Knopping SR  
Print Name: Hannah KnoppingDate: 12/11/11 Email: hknopping@anteroresources.com  
Title: Permit RepresentativeCOGCC Approved: [Signature]Title: NWAEDate: 2/6/12

CONDITIONS OF APPROVAL IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	10079	API Number:	05-045-16011-00
2. Name of Operator:	Antero Resources Piceance Corp OGCC Facility ID #		
3. Well/Facility Name:	Valley Farms	Well/Facility Number:	F8
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSW, Section 14, T6S, R92W of the 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

On 4/16/2011 two plugs were set on the Valley Farms F8 @ 8,010' and 7,970' to reinforce the original plug that TA'd the ILES formations. A form 5A was submitted on 1/5/2010 reporting the original plug and the formation status. Please see attached wireline ticket.

Mesa Wireline LLC  
2304 Logos Drive  
Grand Junction, CO 81505

APR 21 2011

# Invoice

Date	Invoice #
4/16/2011	81600

<b>Bill To</b>
Antero Resources Corp. 1625 17th St. Suite 300 Denver, CO 80205

<b>Well Location</b>	<b>RECEIVED</b>
VALLEY FARMS F8 810-230 SEC 14 TWP 06S RGE 92W	DEC 05 2011  COGCC

S.O. No.	AFE#	Terms	Due Date
81600	VFARMSF8	Net 30	5/16/2011

Quantity	Description	Rate	Amount
1	1010 Set up (flat)	418.00	418.00
1	8012 Fuel Surcharge	100.00	100.00
1	8013 HSE Surcharge (Hazardous waste)	220.00	220.00
8,242	1020 Depth per FT (Minimum 5000')	0.06	494.52
1	1070 5K PSI Wireline Rams/Blow-out Preventer	250.00	250.00
1	2034 Pack Off With Grease Equip 1,001 - 2,000	700.00	700.00
1	2041 Wellhead connection	115.00	115.00
1	Dump Bailer Squib	70.00	70.00
8,010	5010 Set plug depth (Minimum 2000')	0.10	801.00
2	5020 Set plug operations (Power Charge & Ignitor)	185.00	370.00
4	Standard Cement Kit	50.00	200.00
2	Owen 3 1/2 Compact/Shorty Setting Tool Rental	300.00	600.00
8,242	6010 Junk basket/bailer depth (3000' min)	0.09	741.78
8,010	Dump Bailer Depth (per foot)	0.09	720.90
1	6020 Junk basket/Junk bailer operations	185.00	185.00
1	Dump Bailer operations	250.00	250.00
7,970	5010 Set plug depth (Minimum 2000')	0.10	797.00

Thank you for your business!!	<b>Total</b> \$7,033.20
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Mesa Wireline, LLC  
2304 Logos Drive  
Grand Junction, CO 81505  
Phone (970) 257-0458  
Fax (970) 257-0480

## SERVICE ORDER 81600

Date: 4/16/2011 Terms: NET 10

Charge To: Antero Resources Corp.

API No: 05-045-16011-0000

Address: 1625 17TH ST SUITE 300  
DENVER, CO

Well: VALLEY FARMS F8  
Pad: VALLEY FARMS F  
Field: MAMM CREEK  
County: GARFIELD  
State: CO  
Section: 14  
TWP: 06S  
Range: 92W  
Elev (ft): 5,613.0

KB (ft): 17.0  
Casing Size (in): 5.5  
Weight (lbs): 17.00  
Fluid Level (ft): 5800  
Max Temp (°F): 0  
Customer TD (ft): 8,253  
Mesa Wireline TD (ft): 8,247  
Max. Wellhead Pressure (psi): 1,400  
Nearest Town: SILT

Engineers  
Dennis Solis 3521

Operators  
Michael Bernatchez 40

RECEIVED  
JOSE  
DEC 05 2011  
COGCC

Service Code Reference	Feet From	Feet To	Minimum Price	No. Feet or Units	Final Unit Price	Extended Price
1010 Service Charge (Setup flat)			418.00	1	418.00	418.00
1012 Fuel Surcharge (Fuel \$3.50-\$4.00per Gal)			100.00	1	100.00	100.00
1013 HSE Surcharge (Specialty Safety Equipment/Requirements)			220.00	1	220.00	220.00
1020 Depth per ft. (Minimum 5,000')	0	8242	300.00	8242	0.06	494.52
1070 5K PSI Wireline Rams / Blow-out Preventer				1	250.00	250.00
2034 Pressure Control Equipment 1,001 - 2,000				1	700.00	700.00
2041 Wellhead Connection per Trip (5K)				1	115.00	115.00
4733 Dump Bailer Squib				1	70.00	70.00
5010 Set Plug Depth Charge (Minimum 3,000')	0	8010	300.00	8010	0.10	801.00
5020 Set Plug Operations (Power Charge & Ignitor)				2	185.00	370.00
5047 Standard Cement Kit (one sack)				4	50.00	200.00
5080 Owen 3-1/2" Compact/Shorty Setting Tool Rental				2	300.00	600.00
6010 Junk Catcher Depth (per ft)	0	8242	270.00	8242	0.09	741.78
6011 Dump Bailer Depth (per foot)	0	8010	270.00	8010	0.09	720.90
6020 Junk Catcher operations				1	185.00	185.00
6030 Dump Bailer operations				1	250.00	250.00
9999 Miscellaneous Charge SET SECOND PLUG DEPTH				7970	0.10	797.00

Received the above service according to the general terms and conditions specified below, which we have read and to which we hereby agree.

Customer Representative: [Signature]  
Signature: \_\_\_\_\_

SUBTOTAL: \$7,033.20

TAX:

TOTAL: \$7,033.20

< Valley Farms F8 >  
810-230

- All accounts are to be paid within the terms fixed by Mesa Wireline invoices, and should these terms not be observed, interest at the maximum rate allowed by law will be charged from the date of such invoice.
- Because of the uncertain conditions existing in a well which are beyond the control of Mesa Wireline, it is understood by the customer that Mesa Wireline cannot guarantee the results of their service and will not be held responsible for personal or property damage in the performance of their services.
- Should any Mesa Wireline instruments be lost or damaged in the performance of the operation requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Mesa Wireline for the value of the items which cannot be recovered or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot, were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Mesa Wireline is in proper and suitable conditions for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.