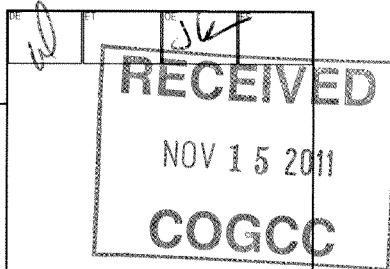




01672302



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96155	4. Contact Name Pauleen Tobin	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Whiting Oil and Gas Corporation	Phone: 303-837-1661	
3. Address: 1700 Broadway, Suite 2300 City: Denver State: CO Zip: 80290	Fax: 303-390-5580	
5. API Number 05-103-11109	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Boies	7. Well/Facility Number B-19P-O1	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESE Sec 19-T2S-R97W, 6th Meridian		Surface Eqpm Diagram
9. County: Rio Blanco	10. Field Name: Sulphur Creek	Technical Info Page
11. Federal, Indian or State Lease Number: 80090		Other Wellbore Diag <input checked="" type="checkbox"/>

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)			
Change of Surface Footage from Exterior Section Lines:		FNL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:			
Change of Bottomhole Footage from Exterior Section Lines:			
Change of Bottomhole Footage to Exterior Section Lines:			attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer			
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR	
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?	Yes/No <input type="checkbox"/>
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:	
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name			
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration		<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual		<input type="checkbox"/> CHANGE WELL NAME From: To: Effective Date: NUMBER	
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:		<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:		<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date *submit cbl and cement job summaries			
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.			

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date:		<input checked="" type="checkbox"/> Report of Work Done Date Work Completed: 10/19/2011	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Add preferations	for Spills and Releases	

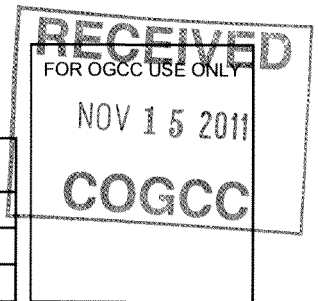
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Pauleen Tobin Date: 11/16/11 Email: pollyt@whiting.com
Print Name: Pauleen Tobin Title: Engineering Technician

COGCC Approved: [Signature] Title: NWACE Date: 2/6/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	96155	API Number:	05-103-11109
2. Name of Operator:	Whiting Oil and Gas Corporation		OGCC Facility ID #
3. Well/Facility Name:	Boies	Well/Facility Number:	B-19P-01
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESE Sec 19-2S-97W, 6th		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

MIRU

Kill tbg, NU BOPE

POOH w/prod tbg, set kill plug @ 8715', press to 4800# and one @ 8660', press to 7500#, pressure fell off both.

Set CIBP @ 8706', good test @ 7200#.

RU, perf stage 7 w/2spf @ 8313'-8605', frac same w/38800# 100 Mesh, 194400# 30/50 white sand, avg 5212#, 62.2 bpm, final ISIP 1998#, FG .67.

Set plug @ 8295', perf stage 8 w/2 spf @ 8018'-8283', frac same w/25800# 100 Mesh, 129400# 30/50 white sand, avg 5123#, 61.1 bpm, final ISIP 1842#, FG .66.

Set plug @ 8010', perf stage 9 w/ 2 spf @ 7702'-7994', frac same w/26000# 100 Mesh, 122500# 30/50 white sand, final ISIP 2120#, FG .70.

Set plug @ 7680', perf stage 10 w/ 2 spf @ 7452'-7651', frac same w/27100# 100 Mesh, 140000# 30/50 white sand, avg 5542#, 58.6 bpm, final ISIP 2217#, FG .73.

Set plug @ 7428', perf stage 11 w/ 2 spf @ 7146'-7403', frac same w/19800# 100 Mesh, 98800# 30/50 white sand, avg 5376#, 59.2 bpm.

Set plug @ 7120', perf stage 12 w/ 2 spf @ 6935'-7103', frac same w/30100# 100 Mesh, 153600# 30/50 white sand, avg 4727#, final ISIP 2303#, FG .76.

Flow well back.

Drill out plugs, continue flowing well back. Turn over to production.

Run GR, tag @ 8175', push object down hole. Run log fr/8250. RD.

RU, tag fill, wash heavy sand, pull up hole, land 254 jts tubing @ 8282.85' KB.

ND BOPE

RDMO

Turn well to sales.

See attached well report.

↓
OP Summary #2286005 (Form 5A)
↓
*2286007
WBD - 006